NEW MEXICO OIL CONSERVATION COMMISSION File	NO. OF COPIES RECEIVED		lata to to a			Form C-103 Supersedes	Old
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SUNDRY NOTICES AND REPORTS ON WELLS Note of Committee Order Ord	OPERATOR						_
Stally Cil. Company 3. Address of Operator Shouly Cil. Company 3. Address of Operator Shouly Cil. Company 3. Address of Operator Shouly Cil. Company 3. Address of Operator 4. Location of Well UNIT LETTER						mm	umminit.
State "Q" Scally Cil Company 3. Address of Operator Scally Cil Company 3. Address of Operator Scally Cil Company 3. Address of Operator Box 730 - Hobbs, Rev Medics 4. Location of Well Out! Letter "Q" 15. Elevation (Now whether Dr. RT. GR. etc.) 16. Field and Post, or Wildow Lovington Abb Lovington Abb Lovington Abb 16. Field and Post, or Wildow Lovington Abb Lovington Abb 16. Field and Post, or Wildow Lovington Abb Lovington Abb 17. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PLUG AND		INDRY NOTICES AND OF PROPOSALS TO DRILL OF TO PLICATION FOR PERMIT — " (FO	REPORTS ON WO DEEPEN OR PLUG BACKER C-101) FOR SUCH	ELLS K TO A DIFFER PROPOSALS.)	ENT RESERVOIR.	7. Unit Agreem	ent Name
Shelly Oll Company 3. Address of Operator Box 730 - Robbs, New Mexico 4. Location of Well Unit Letter 90 3. 330		OTHER-				i -	
3. Address of Operator 8. Address of Operator 4. Location of Well 10. Field and Pool, or Wildow 10. Field and Pool, or W	2. Name of Operator						
BOX 730 - Robbs, Rev Mexico 4. Location of Well WHIT LETTER MON 330 FEET FROM THE South HE AND 1650 FEET FROM LIVE AND ADDRESS OF THE THE LINE, SECTION 36 FOOTHERS SOUTH HE AND 1650 FEET FROM THE SOUTH HE AND 1650 FEET FROM THE SUBSEQUENT REPORT OF: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PRINT AND AND COMMENTE SHILLING OPAS. CHANGE PLANS OTHER COMMENTE SHILLING OPAS. CHANGE PLANS OTHER COMMENTE SHILLING OPAS. ILLING OTHER COMMENTE SHILLING OTHER COMM		A OTT COMBUTA					<u>"Y" </u>
Location of Well Unit Letter 100 30 ret from the South int and 1670 ret from Mod The East Line, serion 36 rounded 1680 whether DF, RT, GR, etc.) 15. Elevation (Show whether DF, RT, GR, etc.) 3338* DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PENFORM REMEDIAL WORK TEMPORALI' ARABOD CHANGE PLANS CHANGE	· ·	MA Malla Mari	Marel are			3. West 110.	
THE REST LINE, SECTION 36 TOWNSHIP 16-S NAMED 36-E NAMED 12, COUNTY 12, COUNTY 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 12. County 1338* DF 14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: NOTICE OF INTENTION TO: PLUS AND ARANDON REMEDIAL WORK		TO - IEDOG Nes 1	- SESTICO			10. Field and I	Pool, or Wildcat
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Water production on this well has increased to the extent that it must be equested for profitable operations. We plan to recomplete the well in the following manner: 1. Howe in and rig up pulling unit. 2. Pull rods and tubing. 3. Set Drillable C.I. Common Retainer at approx. 83481. 4. Squesses 5-1/2" (D casing perfs. 8334-8248 with approx. 100 sacks of commont. 5. Perforate 5-1/2" (D casing with one (1) shot per interval at the following depths: 8241, 8244.5; 8250, 8853.5; 8270, 8781, 82851, 8290; 82971, 83031, 8320.5; 8330.5; 8336 and 83431, Upper Abo Section. 6. Treat with approx. 200 gals. of acid. 7. Sunb and test well. 8. Return well to a producing status.	_	330	Sour	th	1650	Levin	gton Abo
The Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: REMEDIAL WORK TEMPORALITY ABANDON PULL OR ALTER CASING OTHER OTHER	UNIT LETTER	FEET FROM	THE	EINE AND	FEET FRO		
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of: Subsequent Repor	mmmm	15. Elevat	ion (Show whether D	F, RT, GR, e	tc.)	12. County	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABILLY ABANDON PULL OR ALVER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1103. Water production on this wall has increased to the extent that it must be squeezed for profitable operations. We plan to recomplete the wall in the following manner: 1. Move in and rig up pulling unit. 2. Pull rods and tubing. 3. Set Drillable C.I. Common Retainer at approx. 8348. 4. Squeezes 5-1/2" OD casing perfs. 8354-8424 with approx. 100 sacks of commit. 5. Perforate 5-1/2" OD casing with one (1) shot per interval at the following depths: 8241. 8244. 91. 8250. 8250. 8250. 8270. 82						Lea	
PERFORM REMEDIAL WORK INTERMEDIAL WORK I	16.	I Assessed Por			tice Report or C	ther Data	
PULL OR ALTER CASING THEMPORAPHIC ABANDON PULL OR ALTER CASING CHANGE PLANS CHANGE			To indicate Na	iture or Mc			F:
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CHANGE PLANS CH	$\overline{}$	7200			=	PLU	G AND ABANDONMENT
OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Water production on this well has increased to the extent that it must be squeezed for profitable operations. We plan to recomplete the well in the following marmer: 1. Move in and rig up pulling unit. 2. Pull reds and tubing. 3. Set Drillable C.I. Cement Retainer at approx. 8348'. 4. Squeeze 5-1/2" (D casing perfs. 8354-8424' with approx. 100 sacks of cement. 5. Perforate 5-1/2" (D casing with one (1) shot per interval at the following depths: 8241', 8246-5', 8250', 8250', 8250', 8270', 8278', 8285',8290', 8297', 8303', 8322.5', 8330.5', 8336' and 8343', Upper Abe Section. 6. Treat with approx. 2000 gals. of acid. 7. Smab and test well. 8. Return well to a producing status. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. (ORIGINAL) 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.		CHAN	CE BLANS				_
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Water production on this wall has increased to the extent that it must be squeezed for profitable operations. We plan to recomplete the wall in the following marmer: 1. Move in and rig up pulling unit. 2. Pull reds and tubing. 3. Set Drillable C.I. Cement Retainer at approx. 8348'. 4. Squeezes 5-1/2" OD casing parfs. 8354-8424' with approx. 100 cacks of cement. 5. Perforate 5-1/2" OD casing with one (1) short per interval at the following depths: 8241', 8244.5', 8250', 8250', 8253', 5', 8270', 8278', 8285', 8290', 8297', 8303', 8322.5', 8330.5', 8336' and 8343', Upper Abe Section. 6. Treat with approx. 2000 gals. of acid. 7. Seab and test wall. 8. Return wall to a producing status. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (ORIGINAL) H. E. Ash	PULL OR ALTER CASING	CHAN	GE FEARS				
17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Water production on this well has increased to the extent that it must be squeezed for profitable operations. We plan to recomplete the well in the following manner: 1. Move in and rig up pulling unit. 2. Pull reds and tubing. 3. Set Drillable C.I. Coment Retainer at approx. 8348'. 4. Squeeze 5-1/2" (D casing perfs. 8334-8424' with approx. 100 sacks of coment. 5. Perforate 5-1/2" (D casing with one (1) shot per interval at the following depths: 8211', 8214.5', 8250', 8263.5', 8270', 8278', 8285',8290', 8297', 8303', 8322.5', 8330.5', 8336' and 8343', Upper Abe Section. 6. Treat with approx. 2000 gals. of acid. 7. Saab and test wall. 8. Return well to a producing status. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (SRIGINAL) H. E. Ash				OTHER			
Water production on this wall has increased to the extent that it must be squeezed for profitable operations. We plan to recomplete the well in the following manner: 1. Howe in and rig up pulling unit. 2. Pull rods and tubing. 3. Set Drillable C.I. Cement Retainer at approx. 8348!. 4. Squeeze 5-1/2" (D casing perfs. 8354-8424; with approx. 100 sacks of cement. 5. Perforate 5-1/2" (D casing with one (1) shot per interval at the following depths: 8241; 8246.5; 8250; 8250; 8270; 8278; 8285; 8290; 8297; 8303; 8322.5; 8330.5; 8336; and 8343; Upper Abe Section. 6. Treat with approx. 2000 gals. of acid. 7. Swab and test wall. 8. Return wall to a producing status. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (ORGANAL) H. E. Ash							
(GRIGINAL) H. E. Asb	profitable operation. 1. Move in and ri. 2. Pull reds and ri. 3. Set Drillable de Squesse 5-1/2" 5. Perforate 5-1/8241', 8244.5' 8330.5', 8336' 6. Treat with app 7. Swab and test	ions. We plan to g up pulling unit tubing. C.I. Coment Retai OD casing perfs. 2" OD casing with , 8250', 8263.5', and 8343', Upper rex. 2000 gals. o well.	ner at appro . 8354-8424 . cme (1) she . 8270', 8278 . Abe Section of acid.	ox. 8348' with appropriate per in	in the following in the	ding manner: s of coment	: iepths:
	(PRIGINAL) H. E.					DATE J	amusy 17, 19
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CONDITIONS OF APPROVAL, IF ANY: