## OIL CONSERVATION COMMISSION Santa Fe. New Mexico

REQUEST FOR (OIL) - (EXS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport 0il) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs. New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at  $60^{\circ}$  Fahrenheit.

	Hobbs, New Mexico		April 29, 1952.			
		Plac	G		Date	
WE ARE HE	EREBY REQU	ESTING A	N ALLOWABLE FOR A	WELL KNOWN AS	<b>S:</b>	
a	B11 041		Gt at a	HOM Wall No.	L an Stat	1.4 <b>SE</b> 1.4
	ompany or	Operato	r Lease			1/41/4
					· E	
section	<b>36</b>	r. <b>163</b> ,	R. <b>36E</b> .N.M.P.	M. Mismed	Pool Lea	County
Please in	idicate lo	cation:	Elevation 3838 D.	Spudded_	<b>2-27-52</b> Comple	ted_ <b>4-23-52</b>
r <del></del>		<del>,                                    </del>	Total Depth	9435' P	.B	
			Top Oil/Gas Pay Initial Productio	D. Togti Dump	op Water Pay	180PD ARGU-F
		<del> </del>	Initial Productio	n rest. Pamp	riowag	- Annual Contraction
:	:		Based on <u>300</u> Bb			
			Method of Test (P		prover. meter	run) : <b>gauge.</b>
	!		Size of choke in	inches		
			Tubing (Size) 2	H EUE	<u> </u>	) Feet
- 4	· · · · · · · · · · · · · · · · · · ·	-	Pressures: Tubin			
	_		Gas/Oil Ratio			
	X		Gas/OII Natio		rforations:	
l		<u> </u>	8354-8380		2 8408-8/	121
Unit let	ter: <u> </u>					
			Acid Record:	•		.Gas and water
Casing &	Cementing	Record	500 Gals thru			
Size	Feet	Sax	Gals			
			Gals			
13-3/8	265	265	Shooting Record.		45.7	
8-5/8	3343	800	Qts Qts		<i>L</i> /	
0-7/0	2343	300	Qts			*
5-1/2	8435	800			—	00 bbls.
			Natural Productio	n Test:	Pumping	A hrs. Flowing
			Test after acid o	r shot:	Pumping_	Flowing
l	i		10000 01001 0010			
Please in	idicate be	elow Form	ation Tops (in conf	ormance with	geographical s	ection of state)
	Ç.	outha <b>s</b> sta	rn New Mexico		Northwestern	New Mexico
			III ACH MCAICO			
T. Anhy	21	117	T. Devonian			
T. Salt			T. Silurian			uitland
B. Salt	3(	025	T. Montoya			iffs
T. Yates T. 7 Rive			T. Simpson T. McKee			1113
1. 7 Rive T. Queen			T. Ellenburger			,
f. Graybe	ıro		T. Gr. Wash		T. Point Looko	ut
	ndres 4	592	T. Granite			
T. Glorie	eta <b>5</b> 9	940	T			
T. Drinke			Τ•		<u>-</u>	
T. Tubbs		190 100	T			
	81					
T. Penn .			T•			

Pipe line taking oil or	gas: Texas-New	Mexico Pipe Line Co.
Remarks:		
		ly Oil Company
	Comp	any or Operator
	By:	// // // // // Signeture
		Signature
	Position:	Dist. Supt.
Send communications reg	arding well to:	
	Name:	Skelly Oil Company
	Address:	Box 38 - Hobbs, N.M.
ADDDOVE	A Market Carlo	, 19
OIL COI	NSERVATION	COMMISSION
By: 4	11 (2)	

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