

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Injection		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Greenhill Petroleum Corporation		6. State Oil & Gas Lease No. B7845
3. Address of Operator 16010 Barkers Point, Ste., 325, Houston, TX 77079		7. Lease Name or Unit Agreement Name Lovington Paddock Unit
4. Well Location Unit Letter <u>P</u> : <u>810</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>16S</u> Range <u>36E</u> NMMPM Lea County		8. Well No. 39
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3830 DF		9. Pool name or Wildcat Lovington Paddock

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Deepen, stimulate and convert to inj. ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up Halliburton P.T. & acid treated OH from 6017'-6382' w/1500 gals 20% NEFE + 15 tons CO2 As follows:

- A. Pmped 5 tons CO2 followed by 500 gals 20% NEFE @ 1.9 BPM + 1900#.
 - B. Pmped 300# RS followed by 5 tons CO2 + 500 gals acid @ 1.3 BPM + 2400# TP.
 - C. Pmped 300# RS followed by 5 tons CO2 + 500 gals acid @ 1.5 BPM + 2700# TP.
 - D. Flushed to formation w/FW. ISIP 2500# 5 min. 2240# 10 min. 2100# 15 min. 2000#.
- Shut in 4 hrs. Opened well on 20/64" ck. Flowed back 15 BW in 2 hrs. Hooked up well for injection.

5 1/2 17# Set @ 6017
8 5/8 set @ 2040
Baker AD-1 Set @ 5948

181 Jts 2 3/8 IPC tbq.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael J. Newport TITLE Land Manager-Permian Basin DATE 3-15-91
TELEPHONE NO. 955-1146

(This space for State Use) ORIGINAL FILED IN OIL CONSERVATION

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

APR 29 1991

