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SANTA FE		
FILE		
U.S.G.S.		_
LAND OFFICE		_
TRANSPORTER	OIL	
	GAS	
OPERATOP		
PRORATION OF	ICE	
Operator		

	SANTA FE FILE	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOP	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS · · · · · · · · · · · · · · · · · · ·
1.	PRORATION OFFICE Operator Skelly Oil Cor Address			
	Reason(s) for filing (Check proper bo New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Unit effective (the Lovington Paddock October 1, 1966.
	If change of ownership give name and address of previous owner	Skelly Oil Co	ompany, Hobbs, New Mexi	ço
	•	Formerly State		
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease No.
	Lovington Paddock Unit	t 39 Lovington Pa	State, Feder	al cr Fee State B-7845
	Location	O County	. 445	
	Unit Letter : 81	Feet From The South Line	e andFeet From	The Lest
	Line of Section To	ownship 168 Range	, NMPM,	Y.ea County
ш.	DESIGNATION OF TRANSPOL Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)
İ	Texas-New Merico Pipe	Line Company	P. O. Box 1510 - Midiat Address (Give address to which appro	d Taves
	Name of Authorized Transporter of C Skelly Oil Company	-	2. 0. Cox 1135 - Eunice	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes	7
	If this production is commingled w	with that from any other lease or pool,		
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
			<u> </u>	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE		NCE	OIL CONSERV	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCTOO	, 19_66
			BY JOLOGIA	iney)
	,	- .	TATLE Supervisor, Vi	street No. 1

(T)	e leat-	
	(Signature)	
جي آخذ ۽ ان	Winder Strang on a	

(Date)

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.