

DAILY WELL WORK REPORT

DATE: 6-3-91 Mon.

WELL: LOV. PADDOCK #40

FIELD: LOV. PADDOCK

RESERVOIR: PADDOCK

TD: 6252 PBD: 6292'

TYPE OF WORK: WORKOVER ✓

RECOMP

NEW COMPL

PERFS/O.H.: 10 H - 6009' - 6292' - 4 3/4"

AFE NUMBER: 91336

AUTHORIZED AMOUNT: _____

GREENHILL PETROLEUM WI: _____

WELL TYPE: PROD _____ INJ ✓

CURRENT OPERATION: CLEAN OUT - RUN PKR

Continue TH w/ 5 1/2" AD-1 PKR. on 2 3/8" IPC tbg. to 5951' - 181 jts. Remove BOP & flange up. RU pump trk. to CSG. + circulate 125 Bbls. fresh water mixed w/ 40g. - KW170 PKR. fld. Set PKR @ 5951'. Pressure up on CSG to 460# - ran chart for 30 mins. Ending pressure - 460#. Release pressure + check for flow back - OK. RD pump trk. RD PU.

Chart included

AD-1 PKR - 5 1/2" - 5951' - CSG. shoe @ 6009'.

181 jts. - 2 3/8" IPC tbg.

KW170 PKR Fld.

No state witness

GPC witness - Roland Beal

COST SUMMARY

DAILY

CUM TOT

RIG:	Pulling Unit - 850	=	850	14000
LOG/PERF:		=	0	5100
STIM:	40g. - KW170 - 350	=	350	850
WATER:	Val. trk - 200, Pmp trk - 400	=	600	2525
RENTAL TOOLS:		=	0	13450
TESTING:		=	0	1000
PROD. EQUIP:	5940' - 2 3/8" IPC tbg. - 20,790	=	20,790	21640
OTHER:		=	0	5500
TOTALS		=	22,590	64,065

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