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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

PORTER OIL PORTER GAS TOP TION OFFICE Skelly Oil Com P. O. Box 730 P. O. Box 730 Petion Ownership X of ownership give name ess of previous owner PTION OF WELL AND Tome gton Paddock Unit Letter G ; \$10	Pany - Hobbs, Change Oil Casingle LEASE Well No.	New Mexi	co of: Dry Go Conde	s Unit	lease explain) taken into effective	the Lovington October 1, 190	n Paddo ¢k
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PTION OF WELL AND ame gton Paddock Unit	Well No	o. Pool Name					
gton Paddock Unit	Well No						
		Ĭ-ovi	Including F	ormation	Kind of Le	ase	Lease No
	Feet F	20 V V	ngton P	addock	State, Fed	eral or Fee State	3-7845
	Feet F					_	
of Section 36 To		rom The	th_Li	ne and1980	Feet Fro	m The	
	wnship 165	<u> </u>	Range	36E , N	MPM,	Les	County
ATION OF TRANSPOR	TER OF O	L AND NAT	TURAL GA	Address (Cincadda	ress to which are	roved copy of this form	is to be sent!
Authorized Transporter of Oi -New Mexico Pipe		Condensate [P. O. Box 15			
Authorized Transporter of Ca	singhead Gas	or Dry	Gas 🗀	Address (Give addr	ress to which app	roved copy of this form	is to be sent)
y 011 Company	Unit S	ec. Twp.	Rge.				
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	ith that from					Plug Back Same	Res'v. Diff. Res
gnate Type of Completi	on - (X)	on wen	das nen		!	1	
dded	Date Compl	. Ready to Pro	d.	Total Depth		P.B.T.D.	
ns (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Forma	tion	Top Oil/Gas Pay		Tubing Depth	
ons				<u> </u>		Depth Casing Shoe	3
		TURING C	ASING AN	D CEMENTING RE	CORD	i	· · · · · · · · · · · · · · · · · · ·
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	OR ALLOW	VABLE (T	est must be o le for this d	after recovery of total epth or be for full 24	l volume of load (hours)	oil and must be equal to	or exceed top al
st New Oil Run To Tanks	Date of Ter					lift, etc.)	
of Test	Tubing Pre	essure		Casing Pressure		Choke Size	
	00 555			Water - Bbl = -		Gas-MCF	
Prod. During Test	OII-Bbis.			Water - Barer			
	Length of	Test		Bbls. Condensate	MMCF	Gravity of Conden	sate
Method (pitot, back pr.)	Tubing Pre	sswe (Shut-	in)	Casing Pressure (shut-in)	Choke Size	
	VOE				UL CONSER	VATION COMMIS	SION
FICATE OF COMPLIAN	TCE.						
		of the Oil C		APPROVED_	no to a	er 75.	, 19 <u>_66</u>
	Authorized Transporter of Cay Oll Company reduces oil or liquids, atton of tanks. oduction is commingled wi ETION DATA gnate Type of Completi dded as (DF, RKB, RT, GR, etc.) fons HOLE SIZE DATA AND REQUEST F LL st New Oil Run To Tanks of Test Prod. During Test ELL Prod. Test-MCF/D Method (pitot, back pr.)	Authorized Transporter of Casinghead Gas y O11 Company reduces oil or liquids, ration of tanks. oduction is commingled with that from ETION DATA gnate Type of Completion — (X) idded Date Completion ins (DF, RKB, RT, GR, etc.) Name of Property cons HOLE SIZE CASI DATA AND REQUEST FOR ALLOW CLL st New Oil Run To Tanks Date of Tec. of Test Tubing Press Prod. During Test Oil-Bbls. ELL Prod. Test-MCF/D Length of Test	Authorized Transporter of Casinghead Gas vor Dry y Oil Company reduces oil or liquids, attion of tanks. Oduction is commingled with that from any other lease ETION DATA gnate Type of Completion — (X) Indeed Date Compl. Ready to Produce the Completion of Producing Formations One Tubing, C HOLE SIZE CASING & TUBING OATA AND REQUEST FOR ALLOWABLE (To about the completion of Test) Of Test Tubing Pressure Prod. During Test Oil-Bbls. ELL Prod. Test-MCF/D Length of Test Method (pitot, back pr.) Tubing Pressure (Shut-1)	Authorized Transporter of Casinghead Gas Torman or Dry Gas Torman y Oil Gampaity reduces oil or liquids, and of tanks. In the sec. Twp. Rege. 36 143 348 Sec. Twp. Rege. 36 143 348 Sec. Twp. Rege. Total Sec. Twp. Rege. Total Sec. Twp. Rege. Total Sec. Twp. Rege. Total Sec. Twp. Rege. Twp. Rege. Total Sec. Twp	Authorized Transporter of Casinghead Gas Tor Dry Gas Address (Give addity Oil Company P. 5. Box 1) Poduces oil or liquids, Interior of tanks. In	Address (Give address to which app y 0.11 Gompany y 0.12 Gompany y 0.13 Gompany y	Authorized Transporter of Casinqhead Gas or Dry Gas Address (Give address to which approved copy of this form P Oil Company P. O. Box 1135 - Eunice. Hew Maxico. P. O. Box 1135 - Eunice. Hew Maxico. When Yes oduction is commingled with that from any other lease or pool, give commingling order number: ETION DATA Golf Well Gas Well New Well Workover Deepen Plug Back Same GF, RKB, RT, GR, etc., Name of Producing Formation Total Depth P.B.T.D. TUBING, CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS. TUBING CASING AND CEMENTING RECORD TUBING CASING AND CEMENTING RECORD AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours) St New Oil Run To Tanks Date of Test Tubing Pressure Choke Size Producing Method (Flow, pump, gas lift, etc.) Grass Motor - Bbls. Gravity of Condensate/MAKCF Gravity of Condensate/Maked (Pitot, back pr.) Tubing Pressure (Shut-in) Coasing Pressure (Shut-in) Choke Size

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OIL.	CONSERVATION		
APPROVED	October 15.		, 19 <u>66</u>
APPROVED	Maney	ليد	
	isor, District	No.	1
THILE DUDGE	1801, BISCACE	110.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.