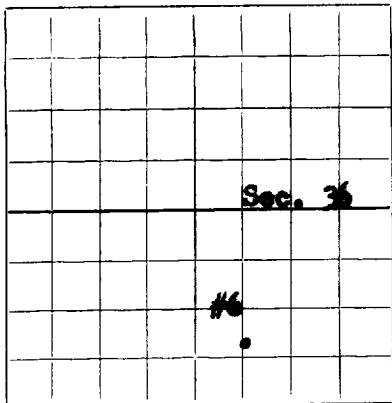


N.



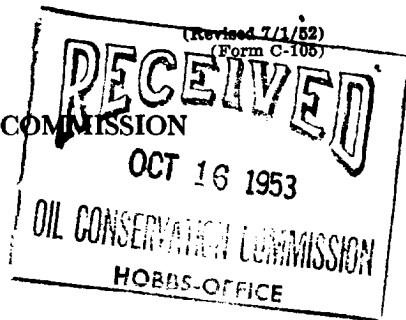
AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Skelly Oil Company  
(Company or Operator)

State Q  
(Lease)

Well No. 6, in SW 1/4 of SE 1/4, of Sec. 36, T. 16S, R. 36E, NMPM.

Lovington Paddock

Pool,

Lea

County.

Well is 1980 feet from East line and 810 feet from South line of Section 36. If State Land the Oil and Gas Lease No. is B-7845

Drilling Commenced Aug. 25, 1953 Drilling was Completed Oct. 7, 1953

Name of Drilling Contractor Warren-Bradshaw Drilling Company

Address Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3834' DF The information given is to be kept confidential until Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 6009' to 6252' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	32#	new	2029'	Float			Surface
5 1/2"	15.5#	new	5997'	"			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	2043'	850	Halliburton		
7-7/8"	5 1/2"	6009'	265	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized open hole section 6009 - 6252' with 5000 Gals.

Result of Production Stimulation After acid treatment well flowed 243.40 Bbls. oil in 17 hours through open 2" tubing. GOR 1389/1, corrected gravity 34.4°.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 6252 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Oct. 12, 1953

OIL WELL: The production during the first 24 hours was 343.68 barrels of liquid of which 100 % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity 34.4°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	2017'	T. Devonian		T. Ojo Alamo			
T. Salt	2112'	T. Silurian		T. Kirtland-Fruitland			
B. Salt	2908'	T. Montoya		T. Farmington			
T. Yates	3027'	T. Simpson		T. Pictured Cliffs			
T. 7 Rivers		T. McKee		T. Menefee			
T. Queen	3872'	T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash		T. Mancos			
T. San Andres	4597'	T. Granite		T. Dakota			
T. Glorieta	5948'	T.		T. Morrison			
T. Drinkard		T.		T. Penn.			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn.		T.		T.			
T. Miss		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2017'	2017'	Red bed				
2017'	2908'	891'	Anhydrite & salt				
2908'	3986'	1078'	Anhydrite, lime & sand				
3986'	4250'	264'	Lime & sand				
4250'	6252'	2002'	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Oct. 14, 1953 (Date)  
Company or Operator Skelly Oil Co. Address Box 38 - Hobbs, New Mexico  
Name J. J. Skelly Position or Title Dist. Supt.