

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7766
7. Unit Agreement Name Lovington San Andres
8. Farm or Lease Name Lovington San Andres
9. Well No. 26
10. Field and Pool, or Wildcat Lovington San Andres
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR OPERATIONS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH OPERATIONS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Getty Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79702
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 16S RANGE 36E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3840' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Repair 5-1/2" OD Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig. Pulled rods and tubing.
- 2) Pulled 100 joints (3050') 5-1/2" OD 17# 8Rd H 40 casing.
- 3) Milled and cleaned out 3050-3187.
- 4) Cut off 5-1/2" OD casing at 3152'. Pulled 1 joint 5-1/2" OD 17 8Rd H 40 casing.
- 5) Ran 103 joints (3146') 5-1/2" OD 17# 8Rd casing with Homco Casing Bowl and set 3152' with 20,000# tension. Pressure tested casing to 500# for 15 minutes, held okay.
- 6) Cleaned out 5-1/2" OD casing 3259-4430'.
- 7) Ran 157 joints (4877') 2-7/8" OD 65# 8Rd EUE J-55 tubing and set at 4892'.
- 8) Returned well to producing status pumping Lovington San Andes open hole 4520-5008' for 9 bbls. oil and 106 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk DATE March 11, 1977

Orig. Signed by

Jerry S. [unclear]

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: