

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7766	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Texaco Producing Inc.	
3. Address of Operator	9. Well No.
P.O. Box 728, Hobbs, New Mexico 88240	11
4. Location of well	10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	Lovington ^{Gas} San Andres
THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3847' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Pull rods & pump.
 2. Install BOP. Pull tubing.
 3. GIH with 4 3/4" bit and 5 1/2" casing scraper to 4550.
 4. GIH w/ 5 1/2" RBP, model "R" packer set @ 4545'.
 5. Pressure test 5 1/2" casing 4545'-surface to 500#, 30 min 11:30-12:00 Noon. Test OK.
 6. GIH w/4 3/4" bit. Tag fill @ 5020'. Clean out 5020-5025'. Deepen from 5025'-5130'.
 7. Run GR-CNL-CAL-CCL 5130'-2500'.
 8. GIH w/5 1/2" model "R" packer to 4510'. Load backside w/500#.
 9. Acidize S.A. OH 4575'-5130' w/10,000 gal gelled 15% NEFE in 3 stages w/1000# rocksalt in gelled brine between each stage as a block.
 10. Flow back load.
 11. Run Production Equipment.
 12. Return to production.
- Test 28 BO, 227 BW, GOR-TSTM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED [Signature] TITLE Area Superintendent DATE 2-18-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

FEB 24 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 23 1987
OCD
HOBBS OFFICE