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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7766	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Lovington San Andres Unit
3. Address of Operator	8. Farm or Lease Name
Skelly Oil Company	Lovington San Andres Unit
4. Location of Well	9. Well No.
P. O. Box 1351, Midland, Texas 79701	11
UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.	Lovington (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3847' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OTHER Perforate open-hole section ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 12-29-71. Pulled rods and pump, tagged bottom at 5000' and pulled tubing.
- Perforated open hole with 2 shots per place at: 4644', 4647', 4651', 4658', 4698', 4702', 4708', 4720', 4848', 4854', 4866', 4872', 4906', 4908', 4925', 4932', and 4962'; 34 holes over 318' interval.
- Cleaned out with bit 4923-5014'.
- Set 2-3/8" tubing at 5000' with rods and pump set at 4865'. Tested.
- Treated down casing with 2000 gallons 15% acid. Flushed with 20 bbls. lease oil.
- Returned well to producing status on January 17, 1972, producing 19 bbls. oil and 31 bbls. water per day through open-hole perforations 4644-4962' of the San Andres formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Jan. 19, 1972

APPROVED BY Orig. Signed by Joe D. Ramey TITLE Dist. 1, Supv. DATE JAN 21 1972

CONDITIONS OF APPROVAL, IF ANY: