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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-7766

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Lovington San Andres Unit
3. Address of Operator	8. Farm or Lease Name
P. O. Box 1351, Midland, Texas 79701	Lovington San Andres Unit
4. Location of Well	9. Well No.
UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM	11
THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat
	Lovington (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3847' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER <u>Perforate open-hole section</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has been producing from open-hole section 4575' - 5025' at a rate of 14 bbls. per day.
In an effort to increase production, we propose the following:

- 1) Move in workover rig and pull rods and pump.
- 2) Check for fill and clean out if necessary.
- 3) Perforate open-hole section 4644' - 4962' with two shots per place: 4644', 4647', 4651', 4658', 4698', 4702', 4708', 4720', 4848', 4854', 4866', 4872', 4906', 4908', 4925', 4932', 4962'.
- 4) If necessary, clean out to TD.
- 5) Equip to pump; test; and, if necessary, acidize by dumping Micellar Dispersed Acid down the annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Dec. 22, 1971

APPROVED BY Orig. Signed by Joe D. Ramey Dist. I, Supv. TITLE DATE DEC 27 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 27 1971

OIL CONSERVATION COMM.
HOUSTON, TEX.