DISTRIBUTION NEW POXICO OIL CONSORVATION COME ON Ì. 11. Ш

Form C+104

1	SANTA FE	REQUEST (TOR ALLOWABLE	Supersedes Old 6-104 and Co; Effective 1-1-65
	FILE	AUTHORIZATION TO TRA	- AND Historia oh i and nathba	1 645
	U.S.G.S.	AUTHORIZATION TO TRA	ROPURT OIL AND INATURA	L 6/13
	LAND OFFICE OIL			
	TRANSPORTER GAS			
	OPERATOR			
I.	PHORATION OFFICE			
	Operator			
	Skelly Oil Company Address			
	P. O. Box 1351, Midland	, Texas 79701		
	Reason(s) for filing (Check proper box)		Other (Please explain)	low Company purchased
	New Well	Change in Transporter of:	Phillips retro	leum Company purchased gton Gasoline Plant
	Recompletion	OII Dry Gas		
	Change in Ownership	Casinghead Gos (A) Collecti	J. 100000000 27 27.	
	If change of ownership give name			
	and address of previous owner			
11	DESCRIPTION OF WELL AND L	EASE	organica Kind of 1	ease Lease No.
•••	Lease Name	1.et. 7.5. 1.00. 7.00.6, 11.0.1.1.1.1.4		ederal or Fee State B-7766
		it 11 Lovington San	Andres	<u> </u>
	Lecation P 100	O Feet From The North Lin		rom The West
	Unit Letter F : 190	Feet From The 1401 Ell.	# C.C	
	Line of Section 36 Tow	nship 16-S Hange	36-E , NMPM,	Lea County
			_	
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S - Autress (Give address to which c	approved copy of this form is to be sent;
	Name of Authorized Transporter of Off		P. O. Box 1510, Midl	•
	Texas-New Mexico Pipeli Name of Authorized Transporter of Cas	ne Company maked Gas X; or Dry Gas []	Address ibuse address to which a	approved copy of this form is to be sent)
	Phillips Petroleum Comp		Phillips Bldg., Room	n B-2, Odessa, Texas 79760
		Unit Sec. Twp. P.ge.	is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	B 1 175 36E	·Yes	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number	:
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Werkover Deepe	5 5 4 DW P-01
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Fred.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gos Pay	Tubing Depth
			,	Depth Casing Shoe
	Perforations			
		TUBING, CASING, AND	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		OR ALLOWER F. Charles be considered	iver recovery of rotal volume of los	ad oil and must be equal to or exceed top all
V	TEST DATA AND REQUEST FO	of Allowable able for this de		
	Date First New Cil Run To Tanks	Date of Test	Preducing Method (Flow, pump,	gas lift, etc.)
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	CCATHY P. 1033410	
	Actual Prod. During Test	Cil·Bbis.	Water-Bils.	Gas-MCF
	Actual Prod. During 1981			
	GAS WELL			Gravity of Condensate
	Actual Frod. Test-MCF/D	Length of Test	Bhle. Condensate/MMCF	Gravity of Solidaria
			Cosing Pressure (Shut-in)	Choke Size
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-In)	Control Liebbaro Lance	
			I OII CONSE	ERVATION COMMISSION
VI	. CERTIFICATE OF COMPLIAN	CE		
	المتمانية مطابع مادان المعادي الماري الماري الماري	regulations of the Oil Conservation	APPROVED	29-1971 . 19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig.	Signed by
	above is true and complete to the	e best of my knowledge and better.	Joe	Signed by D. Ramey L. Supp.
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper.	
	C. A. Z.	0122	. If we to the form south ha 60	Compagied by a tenging of the a.
	(Sie	n'ure l	11	wecontance with AULC 111.

CA	(Signature)	2
 	(Siznature)	
District	Production	Mana

(Title)

October 25, 1971 (line)

All rections of this form must be filled out completely for all the on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well two or number, or transported or other such change of confidential two containings. C-104 must be filed for each pool in main