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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. 1. Pulled rods, lowered tubing and check for fillup. 2. Ran Gamma Ray Neutron logs. 3. Treated San Andres open hele 4575' to 5025' with 150 bbls. gell and 450# salt. Fluid going into intervals 4580-4606' and 4700-4710 4. Pulled packer and tubing. Reran tubing and cleaned out to 5025 5. Pulled and reran tubing w/RTTS packer set at 4398'. 6. Treated open hele 4575' to 5025' w/1500 gal. acid, 18,400 gals. and 12,200# 20-40 sand. 7. Pulled tubing and packer. Ran rods and pump. 8. Well placed back on production 10-18-69 producing 24 hrs., 31 b		Г
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	0'. Fillu 5'. . water, 2	p to 4886'.
I. I hereby certify that the information above is true and complete to the best of my knowledge and belief. GNED J. R. Avent TITLE District Office Manager Check BY		