

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-7766

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Lovington San Andres U.
2. Name of Operator SKELLY OIL COMPANY	8. Farm or Lease Name Lovington San Andres U.
3. Address of Operator P. O. Box 1351 Midland, Texas 79701	9. Well No. 11
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 16S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Lovington(San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3847' - Ground Level	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, lowered tubing and check for fillup.
2. Ran Gamma Ray Neutron logs.
3. Treated San Andres open hole 4575' to 5025' with 150 bbls. gelled brine, 1250# Unibeads and 450# salt. Fluid going into intervals 4580-4606' and 4700-4710'. Fillup to 4886'.
4. Pulled packer and tubing. Reran tubing and cleaned out to 5025'.
5. Pulled and reran tubing w/RTTS packer set at 4398'.
6. Treated open hole 4575' to 5025' w/1500 gal. acid, 18,400 gals. water, 200# Unibeads and 12,200# 20-40 sand.
7. Pulled tubing and packer. Ran rods and pump.
8. Well placed back on production 10-18-69 producing 24 hrs., 31 bbls. oil, 9 bbls. water, 2 MCF gas through San Andres open hole from 4575' to 5025'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Avent TITLE District Office Manager DATE October 21, 1969

APPROVED BY John W. Runyan TITLE Geologist DATE

CONDITION OF APPROVAL, IF ANY: