

State of New Mexico
En. ~~3~~, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03789	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-7766	
7. Lease Name or Unit Agreement Name: Lovington San Andres Unit	
8. Well No. 12	
9. Pool name or Wildcat Lovington Grayburg San Andres	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐ Water Injection Well

2. Name of Operator

Pure Resource

3. Address of Operator

500 West Illinois - Midland, Texas 79701

4. Well Location

Unit Letter k : 1980 feet from the SOUTH line and 1980 feet from the WEST line

Section 36Township 16SRange 36E

NMPM

Lea

County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐**12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.**

8 5/8" 32# casing set at 2,080'

5 1/2" 17# casing set at 4,580' (Circ)

Open Hole completion 4,580-5,110'

Injection packer at 4,480' (Baker Model A-2 Lok-Set)

Failed Mechanical Integrity Test: Salt water flow out of surface casing. Workover Date: Dec 17, 2001 thru Dec 27, 2001
Ran cement bond log from 3,400'-1,800'. TOC appeared to be at 3,068'. Shot circulating holes at 2,970-71'. Pumped 1,253 sacks of class "C" December 18, 2001 establishing good circulation on production to surface casing annulus. Final squeeze pressure of 2,500 PSI. Drilled out cement from 2,690' 3,044'. Retrieved RBP and cleaned out fill to 5,110'. Stimulated existing open hole completion with 5,600 gallons of 15% HCL acid. Returned to injection.

Post workover mechanical integrity test was not witnessed by NMOCD.

Starting Pressure: 360 PSI

Final Pressure: 335 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Area Foreman

DATE: June 25, 2002

Type or print name: Tejay Simpson

Telephone No.: 505-396-7503

(This space for State use)

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE

JUN 27 2002

