	DISTRIBUTION SANTA FE FILE U.S.G.S.	1 4	CONSCRIVATION COIM FOR ALLOWABLE AND ANSPORT OIL AND I		Supe Ette	n C+104 ersedes Old C+104 and C+ active 1+1+65		
1.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE		der english mich englisg sich der mich der B. Weller bereiten der der der					
	Skelly Oil Company Address P. O. Box 1351, Midland Reason(s) for filing (Check proper box, New Well Recompletion		s Skelly's	Petroleu Lovingto	•	y purchased ne Plant		
	If change of ownership give name and address of previous owner	Control of the contro		1, 1, 1				
II.	DESCRIPTION OF WELL AND	LEASF: Well No. Pool Name, including F	Termation	Kind of Lease		Lease No.		
	Lovington San Andres Un Location	nit 12 Lovington Sar			lor Fee St	4		
	Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West							
	Line of Section 36 Tov	waship 16-S Range	36-E , NMPM	1,	Lea	County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	SS Address (Give address	to which approv	ed copy of thi	s form is to be sent)		
	Texas-New Mexico Pipeline Company P. O. Box 1510, Midland, Texas 79701 Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas Address (Give address to which approved copy of this form is to be sent)							
	Phillips Petroleum Company Phillips Bldg., Room B-2, Odessa, Texas 79760							
	If well produces all or liquids, Unit Sec. Twp. Fige. Is gas actually connected? When give location of tanks. B 1 178 36E Yes							
	If this production is commingled with that from any other lease or pool, give commingling order number:							
	Designate Type of Completion	on - (X) Gus Well Gus Well	New Well Workover	Deepen	Plug Back	Same Resty. Diff. Rest		
	Date Spudded	Date Compl. Ready to Prog.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Freducing Formation	Top Off/Gas Pay		Tubing Dept	h		
	Perforations				Depth Casing Shoo			
		TUBING, CASING, AN	D CEMENTING RECORD					
	- HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEMENT			
					.i			
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Outer First New Cil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours) Froducing Method (Flow, pump, gas lift, etc.)					qual to or exceed top allo		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
			Water - Bbls.		Gga-MCF			
	Actual Prod. During Test	O11-Bt!s.	1.300					
	GAS WELL				12			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC		Gravity of C	ondensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size			
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION OCT 29 1971					
	I hereby certify that the rules and regulations of the Oil Connervation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		Orio Signal Lie					

VI.

above is true and complete to the best of my knowledge and belief. | BY____

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	(Sienatur	One	
	(Sienatur	e)	
Dist	rict Produc		er

(Title)

October 25, 1971 (Date)

TITLE ___

This form is to be filed in compliance with RULE 1104.

Joe D. Ramey

Dist. I, Supv.

If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with HULE 111.

All rections of this form must be filled out completely for allowable on new and recompleted wells.

Till nut only Sections I. H. III, and VI for changes of owner well rame or number, or transporter, or other such change of condition

Experete Forme C-104 must be filed for each poul in multiple