

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Ave., Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-03790

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

B-7766

7. Lease Name or Unit Agreement Name:

Lovington San Andres Unit

8. Well No.

3

9. Pool name or Wildcat

Lovington Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Water Injection Well

2. Name of Operator

Pure Resource

3. Address of Operator

500 West Illinois - Midland, Texas 79701

4. Well Location

Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST lineSection 36Township 16SRange 36E

NMPM

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

13" Conductor set at 20'

8 5/8" 28# casing set at 2,095' (450 sacks)

5 1/2" 17# casing set at 4,625' (375 sacks)

Open Hole completion 4,625'-5,105'

Injection packer at 4,555' (Baker Model AD-1)

Failed Mechanical Integrity Test: Salt water flow out of surface casing. Shut-in date: 6-6-02

Corrective Action: 10-27-02 Well head will be dug out and perform visual inspection of wellhead and risers. Begin back flowing well in preparation of well pull. Attempt to establish pump-in injection rate on surface to production casing annulus to determine if bullhead squeeze can be performed. Write and submit Special Well Repair AFE.

Assuming no pump-in rate can be established, the anticipated repair procedure will be to identify existing top of cement. Perforate production casing approximately 100' above existing top of cement. Circulate cement to surface. Drill out cement and perform mechanical integrity test. Return well to injection.

Remedial work should be able to be completed before December 31<sup>st</sup> 2002.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Type or print name: Tejay Simpson

TITLE: Area Foreman

DATE: November 27, 2002

Telephone No.: 505-396-7503

(This space for State use)

APPROVED BY

Conditions of approval, if any:

TITLE

DATE