

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-7766

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Form or Lease Name
State "R"

9. Well No.
5

10. Field and Pool, or Wildcat
Lovington Abo

2. Name of Operator
Getty Oil Company

3. Address of Operator
Drawer DD, Levelland, Texas 79336

4. Location of Well
UNIT LETTER N LOCATED 330 FEET FROM THE South LINE AND 2310 FEET FROM
THE West LINE OF SEC. 36 TWP. 16-S RGE. 36E NMPM Lea

12. County
Lea

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Castinghead

20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made

26. Type Electric and Other Logs Run None 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No Change					

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
No Change					2-7/8"	8020' w/ Sub-pump	
					set @	8170'.	

31. Perforation Record (Interval, size and number)

8184' - 8247'. w/7 shots new perfs.
8258' - 8274' (old perfs.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8184'-8247'	3000 gal. 15% NE-FE acid
8184'-8247'	8000 gal. 15% NE-FE acid
	& 1200 gals. Nerosene w/ 98 bbl. Lease crude.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
2-2-81	200 H. P. Submersible	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-6-81	24	1/2"		159	56.5	2000	355

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (corr.)
65	65		159	56.5	2000	39.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Glen Hager

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E.P. Morales E.P. Morales TITLE Area Engineer DATE 2-9-81