

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-7766

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101, FOR OTHER PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Getty Oil Company
3. Address of Operator Drawer DD, Levelland, Texas 79336
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 16S RANGE 36E NMPH.
15. Elevation (Show whether DF, RT, CR, etc.) 3843

7. Unit Agreement Name
8. Form of Lease Name State "R"
9. Well No. 5
10. Field and Pool, or Wildcat Lovington Abo
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> perforate & treat additional pay.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). Rigged up unit, pulled 2-3/8" tubing & pump (1-24-81).
- 2). Ran 5 1/2" Casing Scraper to 8274' pulled & laid down tubing
- 3). Perforated additional pay @ 8184', 8190', 8200', 8214', 8230', 8236', & 8247' (7 holes).
- 4). Ran 2-7/8" hydrill w/pkr. and treated new perfs. w/3000 gals. 15% NE-FE & 28 ball sealers, Max. Press.-3500# (did not ball out). Swabbed load.
- 5). Treated perfs. 8184'-8274' w/8000 gals. 15% NE-FE acid w/1200 gals. Kerosene & 98 bbls. lease crude. Swabbed load.
- 6). Ran 4" x 140' 200 H.P. submersible pump on 249 jts. 2-7/8" hydrill and set @ 8170'.
- 7). (2-6-81) - 24 hr. test 159 B.O., 2000 B.W., GOR - 355.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.P. Morales E.P. Morales TITLE Area Engineer DATE 2-9-81

Orig. Signed By

Jerry Sexton

APPROVED BY Dist. L. Smith TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: