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-	DISTRIBUTION SANTA FE	REQUEST F	NSERVATION COMMISS OR ALLOWABLE	Form C+104 Supersedes Old C+104 and C-110 Effective 1-1-65
	FILE		AND ISPORT OIL AND NATURAL GA	S
ļ (LAND OFFICE			
	DPERATOR	•		
1.	PRORATION OFFICE			
	Skelly Oil Company			
	P. O. Box 1351, Midland, Texas 79701			
	New We!! Change in Transporter of: Fillings Fettorie and Easing Plant			
	Recompletion Change in Ownership	Casinghead Gas X Condens	october 1, 1971]
1	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
п.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For		crFee State B-7766
	State "R"	5 Lovington Abo	D State, Federal	crFee State B-7766
	Unit Letter <u>'N</u> ; <u>330</u>	Feet From The South Line	and Feet From Th	neWest
		nship 16–S Range 30	6-е , ммрм,	Lea County
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	ed copy of this form is to be sent)
	Nome of Authorized Transporter of Cil Texas-New Mexico Pipeli	ine Company	P. O. Box 1510, Midlan Address (Give address to which approve	nd. Texas 79701
	Name of Authorized Transporter of Cash Phillips Petroleum Comp	bany		B-2, Odessa, Texas 79760
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. O 36 16S 36E	Yes	
īV	If this production is commingled with COMPLETION DATA		give commingling order number:	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chcke Size
V	. CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYJoe D. Ramey Dist. I, Supv. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deependent to this form must be accompanied by a tabulation of the deviation	
	•	nature) netion Manager	 well, this form must be accordance with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple 	
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		Jute)		