Supersedes Old C-102 and C-103 Effective 1-1-65 FILE U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		¬		Form C-103
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THE MARK LINE, SECTION 36 TOWNSHIP 168 RANGE 36R NAPP. 15. Elevation (Show whether DF, RT, GR, etc.) 3848 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PULS AND ARABOD PULS AND ARABOD OTHER TEMPORARILY ARABOD PULS AND ARABOD OTHER OTHER OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give portinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Howed in Workover.Rig and Pulled rods and tubing. Rem tubing and Howese "F-Z drill coment retainer, set retainer at 8088'. Nitural 100 seaks Class "H" coment with 1% CFR-2 additive per sack, squeezed 60 sacks.through 5-1/2"00 casing perforations 8258'-8318'. Left 25 sacks below retaines and reversed out 15 inches. Pulled tubing & setting took. Rem 2-7/8"00 tubing & bit; drilled out Halliburton "E-Z" drill coment retainer at 8088'; drilled caset iren bridge plug at 8368', coment to 8435' and circulated clean to 8445'. Pullet tubing and bit. Perfevated 5-1/2"00 casing with one shot per interval as fellows: 8344.5', 8345.5', 8346.5', 8347.5', 8336.5' 8357.5', 8356.5', 8357.5', 8356.5', 8357.5', 8366.5' PRESENTED TO Casing with one shot per interval as fellows: 8344.5', 8345.5', 8346.5', 8347.5', 8348.5', 8349.5', 8359.5', 8355.5', 8365.5', 8366.5' Pressured 5-1/2"00 casing with one shot per interval as fellows: 8344.5', 8345.5', 8366.5' Pressured 5-1/2"00 casing with one shot per interval as fellows: 8344.5', 8345.5', 8366.5' Pressured 5-1/2"00 casing with one shot per interval as fellows: 8344.5', 8345.5', 8366.5' Pressured 5-1/2"00 casing with one shot per interval as fellows: 8344.5', 8345.5', 8366.5' Pressured 5-1/2"00 casing with one shot per interval as fellows: 8344.5', 8346.5', 8346.5', 8346.5' Pressured 5-1/2"00 casing with one shot per interval as fellows: 8344.5', 8366.5' Pressured 5-1/2"00 casing with one shot per interval as fellows: 8344.5', 8366.		220 South	2310	Levineten Abo
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PEUG AND ABANDON PULL ON ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) 325 Null. Noved in Workover.Rig and Pulled rods and tubing. Rem tubing and Boxess "F-Z drill cement retainer, set retainer at 8088'. Nixed 100 sacks Class" M" cement with 1% CFR-2 additive per sack, squeezed 60 sacks.through 5-1/2"00 casing perferations 8258'-8318'. Left 25 sacks below retaines and reversed out 15 sacks. Pulled tubing & setting took. Rem 2-7/8"00 tubing & setting took. Transport of the perferations 8258'-8318', cement to 8435' and circulated cleam to 8445'. Pulled tubing and bit. Perferated 5-1/2"00 casing with one shot per interval as follows: 8344.5', 8345.5', 8346.5', 8347.5', 8349.5', 8357.5', 8358.5', 8366.5', 8366.5', 8367.5', 8368.5' and 8369.5', a total of 14 shots. Penforated 5-1/2"00 casing with one shot per interval as follows: 8344.5', 8345.5', 8368.5' and 8369.5', a total of 14 shots. Penforated 5-1/2"00 casing with one shot per interval as follows: 8344.5', 8345.5', 8368.5' and 8369.5', a total of 14 shots. Penforated 5-1/2"00 casing with one shot per interval as follows: 8344.5', 8365.5', 8368.5' and 8369.5', a total of 14 shots. Penforated 5-1/2"00 casing with one shot per interval as follows: 8344.5', 8365.5', 8368.5' and 8369.5', a total of 14 shots. Penforated 5-1/2"00 casing with one shot per interval as follows: 8344.5', 8365.5', 8366.5', 8367.5', 8368.5' and 8369.5', a total of 14 shots. Penforated 5-1/2"00 casing with one shot per interval as follows: 8344.5', 8365.5', 8366.5', 8367.5', 8368.5' and 8369.5', a total of 14 shots. Penforated 5-1/2"00 casing with one shot per interval as follows: 8344.5', 8365.5', 8366.5', 8366.5', 8366.5', 8366.5', 8366.5', 8366.5', 8366.5', 8366.5', 8366.5', 8366.5', 8366.5', 8366.5', 8366.5', 8366.5', 8366.5', 8366.5', 836	UNIT LETTER	FEET FROM THE	LINE AND FEET FRO	
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PERFORM REMEDIAL WORK TEMPORARILY ABANDON PILLO AND ADAPOSOM CHANGE PLANS OTHER OTHE	16. Check	Appropriate Boy To Indicate N	Sature of Notice Report of O	ther Data
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OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; see ROLE 1103. 18. Howed in Workever.Rig and Fulled reds and tubing. 19. Hixed 100 sacks Class "R" coment with 1% CFR-2 additive per sack, squeezed 60 sacks.through 5-1/2"CD casing perferations 8258'-8318'. Left 25 sacks below retaines and reversed out 15 sacks. Fulled tubing & setting took. 19. Han 2-7/8"CD tubing & bit; drilled out Halliburton "E-Z" drill coment retainer at 8088'; drilled coment inside 5-1/2"CD casing to 8200'. 19. Drilled caset iron bridge plug at 8368', coment to 8435' and circulated clean to 8445'. Fulled tubing and bits. 19. Perferated 5-1/2"CD casing with one shot per interval as follows: 8344.5', 8345.5', 8349.5', 8357.5', 8358.5', 8359.5', 8365.5', 8366.5', 8367.5', 8368.5' and 8369.5', a total of 14 shots. 19. Pen 2-7/8"CD tubing with Halliburton retrievable bridge plug and Halliburton "RTTS" packer. 19. Fersured up to 34006 on tubing, broke down and pumped 30 gallons acid into formation throug perforations 8344.5-69.5' at 34006, then treated same with 2,500 gallons 28% acid using 14 ball sealers. Pumped in 480 gallons, acid broke armend and complete to the best of my knowledge and belief. 18. Hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. Hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. Perfect Production Manager 19. Page Pro	PERFORM REMEDIAL WORK	PLUG AND ABANDON	! :: **	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703. 1. Moved in Workover.Rig and Fulled rods and tubing. 2. Eam tubing and Houses "R-2 drill cement retainer, set retainer at 8088'. 3. Mixed 100 sacks Class "R" cement with 1% CFR-2 additive per sack, squeezed 60 sacks.through 5-1/2"@D casing perferations 8258'-8318'. Left 25 sacks below retaines and reversed out 15 sacks. Pulled tubing & setting took. 3. Ran 2-7/8"@D tubing & bit; drilled out Halliburton "R-2" drill cement retainer at 8088'; drilled cement inside 5-1/2"@D casing to 8200'. 5. Drilled cast iron bridge plug at 8368', cement to 8435' and circulated clean to 8445'. Pulle tubing and bit. 5. Perferated 5-1/2"@D casing with one shot per interval as follows: 8344.5', 8345.5', 8346.5', 8347.5', 834855', 8349.5', 8357.5', 8358.5', 8359.5', 8365.5', 8366.5', 8367.5', 8368.5' and 8369.5', a total of 14 shots. 7. Ran 2-7/8"@D tubing with Halliburton retrievable bridge plug and Halliburton "RTTS" packer. Set plug at 8375', spotted 30 gallons acid at 8375', set packer at 8325'. 3. Prassured up to 34000 on tubing, broke down and pumped 30 gallons acid into formation throug perforations 8344.5-6,5' at 3400', then treated same with 2,500 gallons 28% acid using 14 ball sealers. Pumped in 480 gallons, acid broke around and completes to the best of my knowledge and belief. **ITILE District Production Manager** **ITILE District Produ	TEMPORARILY ABANDON	·—		PLUG AND ABANDONMENT
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed worky see RULE 1703. 18. Mixed 10 Worksover.Rig and Pulled rods and tubing. 19. Mixed 100 sacks Class "R" cement with 1% GFR-2 additive per sack, squeezed 60 sacks.through 5-1/2"GD casing perforations 8258'-8318'. Left 25 sacks below retaines and reversed out 15 sacks. Pulled tubing & setting took. 19. Ran 2-7/8"GD tubing & bit; drilled out Halliburton "R-Z" drill cement retainer at 8088'; drilled cement inside 5-1/2"GD casing to 8200'. 19. Drilled cast iron bridge plug at 8368', cement to 8435' and circulated clean to 8445'. Pulled tubing and bit. 19. Perforated 5-1/2"GD casing with one shot per interval as follows: 8344.5', 8345.5', 8346.5', 8347.5', 8347.5', 8357.5', 8358.5', 8359.5', 8365.5', 8366.5', 8367.5', 8368.5' and 8369.5', a total of 14 shots. 19. Ran 2-7/8"GD tubing with Halliburton retrievable bridge plug and Halliburton "RTTS" packer. 19. Pressured up to 34000 on tubing, broke down and pumped 30 gallons acid into formation throug perforations 8344.5-69.5' at 34000, then treated same with 2,500 gallons 28% acid using 14 ball sealers. Pumped in 480 gallons, acid bryke arpend and complete to the best of my knowledge and belief. 18. Ihereby certify that the information above is true and complete to the best of my knowledge and belief. 18. Ihereby certify that the information above is true and complete to the best of my knowledge and belief.		Г	OTHER	
1. Moved in Workover.Rig and Pulled rods and tubing. 2. Ram tubing and Hosses "R-Z drill cement retainer, set retainer at 8088'. 3. Mixed 100 sacks Class "R" cement with 1% GFR-2 additive per sack, squeezed 60 sacks.through 5-1/2"@D casing perferations 8258'-6318'. Left 25 sacks below retaines and reversed out 15 sacks. Pulled tubing & setting took. 3. Ram 2-7/8"@D tubing & bit; drilled out Halliburton "R-Z" drill cement retainer at 8088'; drilled cement inside 5-1/2"@D casing to 8200'. 3. Drilled cast iron bridge plug at 8368', cement to 8435' and circulated clean to 8445'. Pulle tubing and bit. 5. Perferated 5-1/2"@D casing with one shot per interval as follows: 8344.5', 8345.5', 8346.5', 8347.5', 834825', 8349.5', 8357.5', 8358.5', 8359.5', 8365.5', 8366.5', 8367.5', 8368.5' and 8369.5', a total of 14 shots. 7. Ram 2-7/8"@D tubing with Halliburton retrievable bridge plug and Halliburton "RTTE" packer. 3. Pressured up to 34000 on tubing, broke down and pumped 30 galloms acid into formation throug perforations 8344.5-69.5' at 34000, then treated same with 2,500 galloms 28% acid using 14 ball scalers. Pumped in 480 galloms, acid broke around and computateated with úpper perfor ations. Unable to reverse out acid in tubing. Raised packer to 8240'. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ***********************************	OTHER			
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B. Pressured up to 3400f on tubing, broke down and pumped 30 gallons acid into formation through perforations 8344.5-69.5' at 3400f, then treated same with 2,500 gallons 28% acid using 14 ball sealers. Pumped in 480 gallons, acid broke around and companicated with tiper perfor ations. Unable to reverse out acid in tubing. Raised packer to 8240'. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE District Production Manager DATE September 30, 196 APPROVED BY HILE DISTRICT Production Manager DATE September 30, 196	3. Mixed 100 sacks Class 5-1/2"QD easing perisocks. Pulled tubing & 4. Ran 2-7/8"QD tubing drilled cement insid 5. Drilled cast iron by tubing and bit. 6. Perforated 5-1/2"QD 8347.5', 83\$\$\$5', 83\$\$\$69.5', a total of	es "H" coment with 1% CFR- forations 8258'-8318'. Les setting took. & bit; drilled out Hallil le 5-1/2"OD casing to 8200 ridge plug at 8368', comen casing with one shot per 149.5', 8357.5', 8358.5', 14 shots.	2 additive per sack, so it 25 sacks below retain ourton "E-Z" drill cement of the 8435' and circular interval as fellows: 8: 8359.5', 8365.5', 8366	queezed 60 sacks.through nes and reversed out 15 nt retainer at 8088'; ted cleam to 8445'. Pulle 344.5', 8345.5', 8346.5', .5', 8367.5', 8368.5' and
14 ball sealers. Pumped in 480 gallons, acid broke around and compinicated with tipler perfor ations. Unable to reverse out acid in tubing. Raised packer to 8240. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED STATE District Production Manager DATE September 30, 196 APPROVED BY ATTLE DISTRICT Production Manager DATE September 30, 196	8. Pressured up to 3400	on tubing, broke down	and pumped 30 gallons a	cid into formation throug
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED TITLE District Production Manager DATE September 30, 196 APPROVED BY TITLE DISTRICT Production Manager DATE	14 ball sealers. Pur	med in 480 gallens, acid	broke around and count	nicated with tiper perfor
SIGNED TITLE District Production Manager DATE September 30, 196 APPROVED BY TITLE DATE DATE	ations. Unable to re	iverse out acte in tubing.	salved packer to 8240	• :
APPROVED BY TITLE District Production Manager DATE September 30, 196			of my knowledge and belief.	
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- 9. Pulled tubing, packer and brange plug. Ran tubing with Halliourton RTTS packer and set at 8069
- 10. Mixed 150 sacks Class "H" cement with 1% C FR-Z additive per sack. Squeezed 150 sacks into formation through 5-1/2"GD casing perforations 8258-8430' on vacuum. Pumped another 100 sacks Class "H" cement with 1% CFR-2 per sack, squeezed 63 sacks into formation through perforations 8258-8430'. Left 35 sacks in casing below tool, reversed out 2 sacks. Pulled tubing and packers.
- 11. Ran tubing and bit, found top of cement inside 5-1/2"OD casing at 8069', drilled out "E-Z" drill cement retainer at 8084', and drilled cement to 8394'. Texted casing to 1400# held ok.

12. Perforated 5-1/2"CD casing with two shots per foot as follows:

8344 - 8350' - (6') = 12 shots 8357 - 8360' - (3') - 6 shots 8365 - 8370' - (5) - 10 shots Total 14' - 28 shots

Ran 2-7/8"CD tubing, retrievable bridge plug and RTTS packer, set plug at 8375' and packer at 8325'.

- 13. Treated down tubing into 5-1/2"OD casing perforations 8344-70° with 500 gallons regular 15% acid. Swabbed & Tested.
- 14. Pulled tubing, packer, and bridge plug. Ran tubing and ETTS packer, set packer at 8211'.
- 15. Pumped 100 sacks regular cement with 1% CFR-2 per sack down tubing., squeezed 50 sacks into perforations 8344-70°, left 20 sacks in casing below packer, reversed out 30 sacks. Pulled tubing and packer.
- 16. Ram tubing & bit. Brilled out cement to 8371', bettom of cement. Tested casing to 1400# tested ok.
- 17. perferated 5-1/2"CD casing with two shots per foet. 8386-8389'-3'-6shots. Ran tubing & RTTS packer, set packer at 8375. Swabbing & testing.
- 18. Treated down tubing into 5-1/2"@D casing perforations. 8386-89' with 700 gallens 15% "ME" acid & 500 gallons "SAF" as follows:
- 19. Treated down tubing into 5-1/2"CD casing perferations 8386-89' with 700 gallens 15% "ME" acid and 500 gallens "SAF" as follows: spotted 200 gallens acid over perforations, broke down formation at 2700# breaking back to 1200#, pumped into formation at 1/2 barraes per minute. Swabbed back excess acid. Then pumped 12 barraes Kerosene ahead of 500 gallens "SAF", then pumped 5 barraes Kerosene and then 500 barraes 15% "ME" acid. Flushed with 48 barraes water. Pulled tubing 6 packer
- 20. Perforated 5-1/2"GD casing with 2 shots per foot as fellows:

8258-8260' - 2' - 4 shots 8264-8266' - 2' - 4 shots 8272-8274' - 2' - 4 shots TOTAL - 6' -12 shots

- Ran tubing, "RTTS" packer and retrievable bridge plug. Set plug at 8286', packer 8212'.

 21. Treated down tubing into perforations 8258-74' with 500 gallons 15% "ME" acid. Spotted acid over perforations, broke formation down at 3000#.
- 22. Gut sand line, pulled tubing packer and swab. Reran 269 jts. (8230'LTM) 2-7/8"OD tubing and set at 8252', perforations 8216-19', seating nipple 8215' with Baker Tubing Anchor at 8155'.
- 23. Pumped 92 barrels oil and 215 barrels water in 24 hours. Well returned to production status, 9-26-68 with marginal allowable of 92 BOPD.