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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1962 NOV 23 PM 3 24

Name of Company <b>Shelly Oil Company</b>				Address <b>Box 38 - Hobbs, New Mexico</b>			
Lease <b>State "R"</b>	Well No. <b>5</b>	Unit Letter <b>"H"</b>	Section <b>36</b>	Township <b>16-S</b>	Range <b>36-E</b>		
Date Work Performed <b>Nov. 23 &amp; 24, 1962</b>		Pool <b>Livingston Abo</b>		County <b>Lee</b>			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): <b>Recomplete</b>
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Move in and rigged up pulling unit.
2. Pulled rods and tubing.
3. Set Halliburton Cement Retainer at 8368'.
4. Squeezed 5-1/2" OD casing perfs. 8380-8430' with 35 sacks of cement.
5. Ran Welox Gamma Ray Tie In Log.
6. Perforated 5-1/2" OD casing 8258-8260', 8264-8266', 8272-8283', 8290-8300' & 8308-8318' for a total of 35' and 140 holes.
7. Ran 2" tubing to 8322' with packer set at 8121'.
8. Acidized through 5-1/2" OD casing perfs. 8258-8318' (intervals) with 500 gallons Mud Acid.
9. Tested and returned well to production.

Witnessed by <b>B. L. Holley</b>	Position <b>Area Foreman</b>	Company <b>Shelly Oil Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

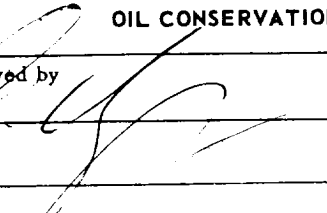
#### ORIGINAL WELL DATA

D F Elev. <b>3843</b>	T D <b>8450'</b>	P B T D <b>-----</b>	Producing Interval <b>8380-8430'</b>	Completion Date <b>July 8, 1952</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>8429'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>8450'</b>	
Perforated Interval(s) <b>8380-8430'</b>				
Open Hole Interval <b>-----</b>		Producing Formation(s) <b>Abo</b>		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Feb. 2, 1962</b>	<b>75</b>	<b>57.7</b>	<b>300</b>	<b>769</b>	<b>-----</b>
After Workover	<b>Nov. 26, 1962</b>	<b>141</b>	<b>70.5</b>	<b>0</b>	<b>500</b>	<b>-----</b>

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name <b>(ORIGINAL) H. E. Aab</b>	
Approved by 		Position <b>Dist. Supt.</b>	
Date <b>Nov. 26, 1962</b>		Company <b>Shelly Oil Company</b>	