NEW MEXICO OIL CONSERVATION COMMISSION REPORT TO THE PROPERTY OF THE PROPERTY

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charges in the proposed pash nel considered advisable, a copy of this footer showing approval. Hobbs		PLIC	NOTICE OF	INTENTIC)N TO DR. 104.	APR 2	
Robbs, Rev Herice Face	. 1 1.5	nond n	ion a le considered ad	visable, a copy of	this notice shown	ig such changes for this	More workiss!
Notice hereby is given that it is our intention to commence the drilling of a well to be known as. **Skally Oil Company Operator** **Company Operator** **Sco. 36.** **T. 163.** **R. 7.* **T. 163.** **R. 7.* **R. N. M. P. M. P. M. P. M. P. M. P. M. S. D. County. **The well is 330.** **The lesse is 320.** **The lesse is 320.** **The lesse is 320.** **The lesse is 320.** **The well is 340.** **The well is 340.** **The lesse is 320.** **The well is 340.** **The well	e sender. Subm	rit this notic	in tiplicate. One co	py will be returne	d following appro-	HOBE	S-OFFICE
Sec. 36 T. 168 P. 350 feet from JL (S.) line and 2310 feet from N The well is. 330 feet from JL (S.) line and 2310 feet from N JL (W.) line of the above section. (Give location from section lines. Cross out wrong directions.) If state land the oil and gas lease is No. 1766 Assignment No. If patented land the owner is. Address If government land the permittee is. Address LOCATE WELL CORRECTLY The lessee is Skelly Oil Company Address We propose to drill well with drilling equipment as follows: Prom surface to total depth. The status of a bond for this well in conformance with Rule IOI of the General Rules and Regulations of the Commission is as a follows: State of S			Hobbs,	New Mexico		Ipr.11 26,	
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