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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-7766

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name State "R"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 6
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 16S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Livingston Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3842' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perforate additional Abo pay <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 10-16-73. Pulled rods and tubing.
- Perforated 5-1/2" OD casing with one .40" shot at each of the following places: 8163', 8177', 8183', 8190', 8201', 8217', 8222', 8227', 8293', 8295', 8409', 8412', 8422', 8426', and 8430'.
- Set packer at 8401'.
- Treated perforations 8409-8430' with 500 gallons of 15% NE acid.
- Set bridge plug at 8300' and packer at 8284'.
- Treated perforations 8293-8295' with 250 gallons of 15% NE acid.
- Set bridge plug 8235' and packer 8123'.
- Treated perforations 8163-8227' with 1250 gallons of 15% NE acid.
- Pulled bridge plug and packer.
- Ran 257 joints (8057') of 2-7/8" OD 6.5# EUE tubing, set at 8069'. Ran pump and rods.
- Returned well to production 10-22-73, pumping 87 barrels of oil and 83 barrels of water, producing from Abo perforations 8163-8430'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (D. R. Crow) TITLE Lead Clerk DATE Oct. 30, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: