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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7766

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name State "R"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 6
4. Location of Well UNIT LETTER K , 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 16S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Lovington Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3842' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate additional Abo pay	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in pulling unit. Pull rods and tubing.
- 2) Perforate 5-1/2" casing with one shot at each of the following places: 8163', 8177', 8183', 8190', 8201', 8217', 8222', 8227', 8293', 8295', 8409', 8412', 8422', 8426', and 8430'.
- 3) Set bridge plug at 8435' and packer at 8400'.
- 4) Treat perforations 8409-8430' with 500 gallons of 15% NE acid.
- 5) Swab test.
- 6) Reset bridge plug at 8302' and packer at 8285'.
- 7) Treat perforations 8293-8295' with 250 gallons of 15% NE acid.
- 8) Swab test.
- 9) Reset bridge plug at 8230' and packer at 8150'.
- 10) Treat perforations 8163-8227' with 1250 gallons of 15% NE acid.
- 11) Swab test.
- 12) Pull bridge plug at 8230' and packer at 8150'.
- 13) Run tubing and rods.
- 14) Return well to production from Abo perforations 8163-8430'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow	TITLE Lead Clerk	DATE Sept. 21, 1973
APPROVED BY John W. Ryan	TITLE Chairman	DATE
CONDITIONS OF APPROVAL, IF ANY:		