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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7766	
7. Unit Agreement Name	
8. Farm or Lease Name State "R"	
9. Well No. 6	
10. Field and Pool, or Wildcat Lovington Abo	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 16S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3842' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Acidize** ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 8-29-72. Pulled tubing and rods.
- 2) Checked and found no fillup.
- 3) Set packer at 8207' and treated perfs. 8242-8382' with 500 gals. of water-sensitive diverting material, 3000 gals. 15% chemically-retarded acid and 500# rock salt in stages plus 48 bbls. treated water. Pulled tubing and packer.
- 4) Ran 257 jts. (8048') of 2-7/8" OD EUE 8R tubing and set at 8060'. Ran rods; set pump at 8003'.
- 5) Returned well to production status on August 31, 1972, producing 102 bbls. oil per day through 5-1/2" OD casing perfs. 8242-8382' of the Abo Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____

TITLE **Dist. Admin. Coordinator**

DATE **Sept. 19, 1972**

Orig Signed By
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE

SEP 21 1972