November 10, 1952
Hobbs, New Mexico

SEE FORM C-105 ATTACHED

STATE "R" LEASE WELL NO. 6 - Owned and Operated By Skelly Oil Company

REPORT OF DRILL STEM TEST

DRILL STEM TEST NO. 1 - 6095-6290':
5/8" bottom, 1" top chokes, 3-1/2" drill pipe.
Tool open 4 hours with fair blow of air immediately.
Gas to surface in 40 minutes.
Continued as fair blow through out test.
No fluid to surface.
Pulled 3-1/2" drill pipe and recovered 455' oil and gas cut mud, estimated 5% oil, 1823' clean oil and 1000' oil and gas cut mud, estimated 40% oil.
No show of water.
Hyd. pressure in 3272#, out 3190#, F.P. 170-850#.
20-Minute bottom hole build-up 1875#.

DRILL STEM TEST NO. 2 - 7645-7817':
5/8" bottom, 1" top chokes, 3-1/2" drill pipe.
Tool open 3 hours.
Had weak blow of air immediately, and continued for 30 minutes and died.
Pulled 3-1/2" drill pipe and recovered 264' very slightly gas cut drilling mud. No show of oil or water.
Hyd. pressure in 4040#, out 3840#, F.P. 50-90#.

DRILL STEM TEST NO. 3 - 8238-8454':
5/8" bottom, 1" top chokes 3-1/2" drill pipe.
Tool open 6 hours.
Gas to surface in 12 minutes.
Mud to surface in 1 hour.
Flowed to pits 30 minutes to clean up.
Flowed to tanks as follows:

First hour	37.22 Bbbl. oil
Next hour	41.37 Bbls. oil
Next hour	40.66 Bbls. oil
Next hour	35.81 Bbls. oil
Next 1/2 Hr.	19.99 Bbls. oil
TOTAL	175.05 Bbls. oil

No water recovered. Attempted to circulate redovery and circulating sub plugged.
Hyd. pressure in 4550#, out 4275#, F.P. 1400-2450#.
15-minute bottom hole build-up 2875#.