

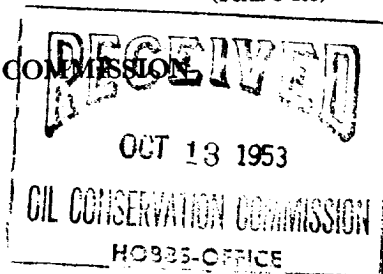
AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Skelly Oil Co.

(Company or Operator)

State "N"

(Lease)

Well No. 8, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 36, T. 16S, R. 36E, NMPM.

Lovington Padlock

Pool, Lea

County.

Well is 2130' feet from South line and 2130' feet from West lineof Section 36. If State Land the Oil and Gas Lease No. is B-7766Drilling Commenced Sept. 15, 1953 Drilling was Completed Oct. 6, 1953Name of Drilling Contractor Sharp Drilling Co.Address Midland, TexasElevation above sea level at Top of Tubing Head 3844' BP The information given is to be kept confidential until Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 6072' to 6256' No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>28.24324</u>	<u>New</u>	<u>2060'</u>	<u>Float</u>			<u>Surface</u>
<u>5-1/2"</u>	<u>15.54</u>	<u>"</u>	<u>6054'</u>	<u>"</u>			<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11"</u>	<u>8-5/8"</u>	<u>2080'</u>	<u>975</u>	<u>Halliburton</u>		
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>6072'</u>	<u>275</u>	<u>"</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized open hole section 6072-6256' with 4000 Gals.

Result of Production Stimulation After acid treatment well flowed 264 Bbls. oil in 13 hours thru open 2" tubing. Gas tested at rate of 317.5 MCF per day.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from 0 feet to 6256 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing **Oct. 10,**....., 19**53**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

Central New Mexico		Northwestern New Mexico	
T. Anhy.....	2061'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	2142'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2938'	T. Montoya.....	T. Farmington.....
T. Yates.....	3059'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4628'	T. Granite.....	T. Dakota.....
T. Glorieta.....	5986'	T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2061'	2061'	Red bed				
2061	2938	777	Anhydrite & salt				
2938	3407	469	Anhydrite, lime and sand				
3407	6256	2849	Lime				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Oct. 12, 1953

Company or Operator. Skelly Oil Company

Address..... **Box 38 - Hobbs, New Mexico** (L)

Name..... John A. Muscare

Position or Title	Dist.	Supt.
1. _____	_____	_____
2. _____	_____	_____
3. _____	_____	_____
4. _____	_____	_____
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