

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

WELL RECORD

104 JUN 2 AM 10:02

Skelly Oil Company

(Company or Operator)

Sta te "B"

(T. 222)

Well No. 11 in SW 1/4 of NW 1/4, of Sec. 36, T. 16S, R. 36E, NMPM.

Lovington Paddock

Pool Lea

County.

Well is 1980 feet from North line and 990 feet from West line.

of Section 36 If State Land the Oil and Gas Lease No. is B-7766

Drilling Commenced April 28, 1954 Drilling was Completed May 27, 1954

Name of Drilling Contractor.....**Makin Drilling Co.**

Address.....Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head.....**3847' DF**..... The information given is to be kept confidential until
Not Confidential 19.....

No. 1, from 6065' to 6275' No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24 & 32#	New	3233'	Float			Surface
5-1/2"	15.5 & 14#	"	6053'	"			Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	3247'	1800	Halliburton		
7-7/8"	5-1/2"	6065'	465	"		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

A cided open hole section 6065-6275' with 5000 Gals. acid in 2 stages.

Result of Production Stimulation. After acid well flowed 204.39 Bbls. oil in 16 hours thru 2" tubing.

..Depth Cleaned Out.

WORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6275 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 30, 19 54

OIL WELL: The production during the first 24 hours was 306.48 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 34.2 Deg.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2060'		T. Devonian		T. Ojo Alamo
T. Salt.	2165'		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2966'		T. Montoya		T. Farmington
T. Yates.	3082'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4638'		T. Granite		T. Dakota
T. Glorieta	6002'		T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2060'	2060'	Red bed, sand & caliche				
2060	2165	105	Anhydrite				
2165	2966	801	Anhydrite & salt				
2966	3246	280	Anhydrite, lime & sand				
3246	4747	1501	Lime & sand				
4747	6275	1528	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 31, 1954 (Date)
Company or Operator Skelly Oil Company Address Box 38 - Hobbs, New Mexico
Name J. A. Anderson Position or Title Dist. Supt.