

1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

50-023-03798

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-7766

7. Lease Name or Unit Agreement Name:

Lovington Paddock Unit

8. Well No.

16

9. Pool name or Wildcat

Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Water Injection Well

2. Name of Operator

Pure Resource

3. Address of Operator

500 West Illinois - Midland, Texas 79701

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line

Section

36

Township

16S

Range

36E

NMPM

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9 5/8" 32# casing set at 3,197' (Circ.)

5 1/2" 14&15.5# casing set at 6,075' (Circ.)

Open Hole completion 6,075' - 6,280'

Injection packer at 5,941' (Baker Model A-2 Lok-Set)

Failed Mechanical Integrity Test: Salt water flow out of surface casing. Workover Date: Dec 11, 2001 thru Dec 18, 2001
Ran cement bond log and identified TOC on production casing at 4,236'. Shot squeeze holes at 4,130'. Pumped 1,700 sacks of class "C" cement Dec 14, 2001 with good cement returns up the production to surface casing annulus. Squeezed at 2,500 PSI. Drilled out cement from 3,953' to 4,193'. Retrieved RBP and cleaned out fill to 6,280'. Stimulated existing open hole completion with 2,500 gallons of 15% HCL acid. Returned to injection.

Post workover mechanical integrity test was not witnessed by NMOCD.

Starting Pressure: 435 PSI

Final Pressure: 435 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Area Foreman

DATE: June 22, 2002

Type or print name: Tejay Simpson

Telephone No.: 505-396-7503

(This space for State use)

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

JUN 27 2002

