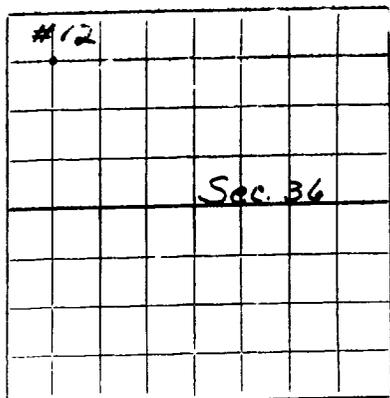


N.



### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Skelly Oil Company**

(Company or Operator)

State "R"

(Lease)

Well No. **12**, in **NW** 1/4 of **NW** 1/4, of Sec. **36**, T. **16S**, R. **36E**, NMPM.

**Lovington Paddock** Pool, **Lea** County.

Well is **660** feet from **North** line and **660** feet from **West** line

of Section **36**. If State Land the Oil and Gas Lease No. is **B-7766**

Drilling Commenced **August 8,** 19 **54** Drilling was Completed **September 11,** 19 **54**

Name of Drilling Contractor **Warren-Bradshaw Exploration Company**

Address **Tulsa, Oklahoma**

Elevation above sea level at Top of Tubing Head **3854' DF** The information given is to be kept confidential until **Not confidential**, 19.....

#### OIL SANDS OR ZONES

No. 1, from **6075'** to **6280'** No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

#### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>8-5/8"</b>	<b>24 &amp; 32#</b>	<b>New</b>	<b>3099'</b>	<b>Float</b>			<b>Surface Production</b>
<b>5-1/2"</b>	<b>14 &amp; 15.5#</b>	<b>"</b>	<b>6065'</b>	<b>"</b>			

#### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>11"</b>	<b>8-5/8"</b>	<b>3110'</b>	<b>1500</b>	<b>Halliburton</b>		
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>6075'</b>	<b>350</b>	<b>"</b>		

#### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Acidised open hole section 6075-6280' with 5000 Gals. in 2 stages.**

Result of Production Stimulation **After acid treatment well produced 222.73 Bbls. oil in 18 hours thru 2" tubing.**

Depth Cleaned Out.....

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 6280 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing Sept. 16, \_\_\_\_\_, 1954.

OIL WELL: The production during the first 24 hours was 296.88 barrels of liquid of which 100 % was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I. Gravity 34.8 Deg.

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>2081'</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>2177'</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>2980'</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>3110'</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	<u>3964'</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	<u>4680'</u>	T. Granite.....	T. Dakota.....
T. Glorieta.....	<u>6029'</u>	T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2081'	2081'	Red bed, sand & caliche				
2081	2177	96	Anhydrite				
2177	2980	803	Anhydrite & salt				
2980	3150	170	Anhydrite, lime & sand				
3150	4150	1000	Lime & sand				
4150	6029	1879	Lime				
<p><u>D.S.T. - 6029-6280':</u>                      Tool open 5 hours with fair blow of air and continued as fair blow. Gas to surface in 3 hours and 40 minutes. No fluid to surface. Pulled <math>4\frac{1}{2}</math>" drill pipe and recovered 90' of GCM, 270' of HO&amp;GCM, est. 60% oil and 300' of clean oil. No water. RP O-325#, H.P. in and out 2975#, 20-Minute B.U. 425#.</p>							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 20, 1954 (Date)

Company or Operator Skelly Oil Company Address Box 38 - Hobbs, New Mexico  
 Name [Signature] Position or Title Dist. Supt.