	NO. OF COPICS RECEIVED							
	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL C	FOR ALL		Form C-104 Supersedes () Elfective 1-1-	lld C-104 and C-		
ì.	U.S.G.S. LAND OFFICE OIL	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	OPERATOR PROBATION OFFICE	-						
	Skelly Oil Company							
	P. O. Box 1351, Midlan Reason(s) for Isling (Check proper box			other (l'Icase explain)				
	New Well Recompletion Change in Ownershir	Change in Transporter of: Oil Dry Go Castnahead Gas X Conde	P S	hillips Petro	leum Company puro gton Gasoline Pla 1			
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND	LEASE	ermation	i Kind of L	ease	Lease No.		
	Lovington San Andres U			State, Fe	deral or Fee State	B-2894		
	Unit Letter G ; 198	Feet From The North Li	ne and19	80 Feet Fr	om The East			
	Line of Section 36 Township 16-S Range 36-E , NMPM, Lea County							
111.	. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GARAGE of Authorized Transporter of CII To a cr Condensate Transporter of CII To a cr Condensate		Audress (Gr		pproved copy of this form is	to be sent)		
	Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas		P. O. Box 1510, Midland, Texas 79701 Address 16 we address to which approved copy of this form is to be sent)					
				Phillips Bldg., Room B-2, Odessa, Texas 79760 Is assactually connected? When				
	If well produces oil or liquids, Quit Sec. Twp. Fige. Is gas actually connected? When qive location of tanks. B 1 178 36E Yes							
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gos Well New Well Workever Deepen Plug Back Same Resty, Diff. Resty							
	Designate Type of Completic)		 		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Off/Ga	s Pay	Tubing Depth			
	Perforations				Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT							
	. 11000 3120	Oxomo di Todino di La						
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) OIL WELL							
	Date First New Cil Run To Tanks	Date of Test		tathod (Flow, pump, ga	is lift; etc.)			
	Length of Test	Tubing Pressure	Casing Pres	.sure	Choke Size			
	Actual Prod. During Test	Ott-Bbis.	Water - Bbls.		Gas-MCF			
	GAS WELL	4						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Conde	nsate/MMCF	Gravity of Condensate	•		
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pres	sure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		1	APPROVED OCT 20 1971 19				
			BY	Dist. I, Supve				
			Dist. I, Supv₄					

District Production Manager

(Title)

October 25, 1971 (Date)

APPROVED_	OGT. 3: 9 1971	, 19
3 Y	Joe D. Ramey	
	Dist. I, Supv.	•

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the devictionate taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for ellessable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transported or other such change of condities

bejerate forms C-104 must be filed for each pool in multigit