

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY MAGNOLIA PETROLEUM COMPANY

P. O. Box 2406 - Hobbs, New Mexico

(Address)

LEASE State "Q" WELL NO. 1 UNIT G S 36 T 16S R 36E

DATE WORK PERFORMED 4-26-57 to POOL Lovington
7-20-50

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Sand frac

Detailed account of work done, nature and quantity of materials used and results obtained.

Treated open hole interval 4631 - 5110 feet w/20,000 gallons of lease crude, adomite, and 20,000 # of Sand through 3" tubing.

Average treating rate: 20.7 BPM

Maximum Tubing Pressure: 5800 psi.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test 5-3-56 7-20-57

Oil Production, bbls. per day 4 7

Gas Production, Mcf per day 7 11

Water Production, bbls. per day 0 0

Gas-Oil Ratio, cu. ft. per bbl. 1750 1571

Gas Well Potential, Mcf per day - -

Witnessed by B. J. Busby

MAGNOLIA PETROLEUM COMPANY
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge

ORIGINAL SIGNED BY

Name C. I. EVANS

Position District Petroleum Engineer

Company MAGNOLIA PETROLEUM COMPANY