

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Grid for well location. AREA 640 ACRES. LOCATE WELL CORRECTLY.

Company or Operator Address
Well No. in of Sec. T.
County.
R. N. M. P. M. Field,
Well is feet south of the North line and feet west of the East line of
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Address
Drilling commenced 19 Drilling was completed 19
Name of drilling contractor Address
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 19
The production of the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller
Driller
Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this Place Date
day of 19 Name
Position
Notary Public Representing Company or Operator
My Commission expires Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
4033	4058	Lime & anhyd	
4059	4079	Lime	
4089	4103	Anhyd & gyp	
4103	4167	Lime & gyp	
4167	4182	Anhyd & gyp	
4182	4205	Anhyd & lime	
4205	4210	Sandy shale	
4210	4224	Anhyd & lime	
4224	4267	Lime & gyp	
4267	4301	Lime & anhyd	
4301	4322	Lime	
4322	4337	Anhyd & gyp	
4337	4367	Anhyd Lime & gyp	
4367	4428	Anhyd & lime	
4428	4472	Sandy lime	
4472	4500	Lime stks sand	
4500	4542	Lime	
4542	4563	Lime & gyp	
4563	4605	Lime	Cemented 7" csg 4600' w/ 225 sz & 7 aquagil
4605	4625	Sandy lime & potash	
4625	4656	Lime	
4656	4676	Sandy lime & potash	Deviation
4676	4679	Lime	600' 1 1/2 deg off
4679	4691	Brkn lime gas odor	1150' 2 1/2 deg off
4691	4716	Lime	1400' 1 1/2 " off
4716	4735	Lime w/ sharp sand	1930' 1 " "
4735	4742	Sand, show oil	2753' straight
4742	4754	Sandy lime	3700' 1 deg off
4754	4820	Lime	4475' 1 1/2 deg off
4820	4841	Lime & sand	
4841	4886	Lime	
4886	4962	Sandy lime	
4962	5098	Lime	
5098	5110	Lime show oil	
5110		TOTAL DEPTH	