

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2894	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐	7. Unit Agreement Name Lovington San Andres Un.
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Lovington San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 2842 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Pull rods & pump.
- 2) Install BOP. Pull tbq. & pkr.
- 3) GIH w/6 1/4" bit & 6-4 3/4" DC's on 2 7/8" workstring. Tag @ 5028', 72' fill.
- 4) GIH w/7" RBP & pkr. BP @ 4600'. Test csg. from 4600' to surface to 500# for 30 min., Ok.
- 5) Clean out open hole from 5028'-5100'.
- 6) Ran GR/CNL/CL/Caliper 5100'-2500'.
- 7) GIH w/7" pkr. on 2 7/8" workstring. Pkr. set @ 4583'. Load backside to 500#.
- 8) Acidize 6 1/4" open hole from 4645'-5100' w/10,000 gals. Gel 15% NEFE in 3 stages w/1000# RK SLT BLK in 24 bbls. Gel Brine between stages. Flush w/46 bbls. brine. AIR 11 BPM @ 5000#. ISIP 2300#, 15 min. 1800#. Flow 87 BLW.
- 9) Perforate Grayburg (7" csg.) w/4" perf. gun w/2 JSPI @ 4568', 82, 89, 93, 99, 4605', 07, 12, 17, 23, 27, (11 int., 22 holes).
- 10) GIH w/7" RBP & pkr. Plug @ 4638'. Load backside to 500#.
- 11) Acidize Grayburg perms from 4569'-4627' w/2820 gals. 15% Gel NEFE w/18 BS, 10 BS on perms. Tbg. 3800#. Rate of 3.2 BPM. Release pkr. & pull to 4491'. Drop standing valve. Circ. to backside. Rev. out acid. TIH w/7" pkr. Test to 7000#. Pkr. set @ 4522'. Acidize w/2300 gals. Gel 15% NEFE & 35 ball sealers. Flush w/30 bbls. brine. ISIP 1700#. Avg. 3400#, AIR 3.2 BPM., 15 min. 1700#, SI 30 min. TBG - 1700#
- 12) BF/100 BLW. Rel pkr.

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Healy TITLE Area Superintendent DATE 2/6/87

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE FEB 12 1987
CONDITIONS OF APPROVAL, IF ANY:

- 13) Return to production.
- 14) 24 hr. test-15 BO, 40 BW.

RECEIVED
FEB 11 1987
OCD
MOBBS OFFICE