

GARREY CARRUTHERS
SOVERNOR

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

11-13-90

POST OFFICE BOX 1980
HOBBS. NEW MEXICO 88241-1980
(505) 393-6161

	# 28- A 31-16-37
	-10 36
OIL CONSERVATION DIVISION	7-1-8 36-16 36
P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	# 20-F 36-16-36
	#22-H 36-16-36
RE: Proposed: MC	# 24-5 31-16 37
DHC NSL	#31-1 36 16 36
NSP	# 32-0 36-16-36
SWD WFX	=39-P 36-16-36
PMX	#46-6 1-17-36 #28-6 1-17-36
Gentlemen:	#50-# 6-17-07
I have examined the application for the:	#52-B 6-1-1-1
	_
Operator Lease & Well No.	Unit S-T-R
and my recommendations are as follows:	
DAVID - THE HEARING	ON THE SANHADRY
SHOULU MARE THES	
Yours very truly,	
Jany 194	
Jerry Sexton Supervisor, District 1	
Jupa () 130 () 0 130 (100)	

INJECTION WELL DATA SHEET

OPERATOR		LEASE			
	FNL & 660' FEL		165	36E	
WELL NO.	FOOTAGE LOCAT	TION SEC.	TOWNSHIP	RANGE	
		T1	ubular Data		
				•	,
Spud Date	•	Surface Casing			,
9-10-52	1	Size: 10- 3/4	". Comentad	with 400 .	sx
		TOC: Surface	feet d	letermined by C	alc .
		•	•		
		Hole size:	1378		
54" liner	21 1/	Intermediate Ca	asing		•
1	L103/4"	Size: 7 5/8	" Cemented	with 2014	sx
973 - 6350	401		•		alc
2. plugback from				determined by C	
603		Hole Size:	97/8		
x 8603-8117 sx 6533-6464		Long String			
sx 6464-6303	L 75/BII		# Camentad	with600	SX
	3389.				
r:110ut to 6350	•	TOC: 3581	feet	determined by	temp su
,	•	Hole Size: _	63/4		
			•		
		Total Depth:	0000 8.03		
	_51/2 11 1 6350 1	Injection Int	erval	•	
10	8603 .	6073	feet t	6350	feet
		(perforated o	r open-hole,	indicate which	i) -
2 3/	8	. IPC			et in a
Tubing size	1ined with	(n	naterial)	feet.	
Baker AD - 1 PC	1.	packer at		1980.	
(brand & mode (or describe any	l) other casing-tub	ing seal).	•		
Other Data		0 1	1. 1.		
1. Name of the i	njection formati	···	dock	:	
	l or Pool (If app	· Pa	ddock· ·		
		N	lo	D least an	
3. Is this a new	well drilled for the well drilled for the well drilled for the well well well well and the well well well and the well well well well and the well well well and the well well well well and the well well well well well well well we	r injectionshe well original	ly drilled?	Production	<u></u>
If no, for wi	iar harhase was a		mana/a\2 T4	at all such bei	forated
4. Has the well	ever be perforated give plugging	ed in any other letail (sacks of	cement or bi	cidge plug(s)	
intervals an used.	a give plugging (•	•
5. Give the dep	th to and name o	f any overlying	and/or under	lying oil or ga	s zones
(pools) in t					