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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2894

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Lovington Paddock Unit
3. Address of Operator	8. Farm or Lease Name
Skelly Oil Company	Lovington Paddock Unit
3. Address of Operator	9. Well No.
P. O. Box 1351, Midland, Texas 79701	22
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER H , 2080 FEET FROM THE North LINE AND 660 FEET FROM	Lovington Paddock
THE East LINE, SECTION 36 TOWNSHIP 16S RANGE 36E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3852' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Treated Glorieta perfs. 6123-6224' <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 12-17-74. Pulled rods and tubing.
- Treated Glorieta perfs. 6123-6224' with 8000 gallons water pad, 15,000 gallons 10% gelled acid, 22,500# 20/40 sand, 600# benzoic acid flakes and 1600# rock salt in 3 stages. Flushed with 100 bbls. 2% KCl water.
- Set 200 joints (6264') 2-3/8" OD tubing at 6274'.
- Returned well to producing status 12-21-74, pumping Glorieta perfs. 6123-6224' for 41 bbls. oil, 79 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **1-3-75**

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: