| | _ | | | |
|------------------------|-----|--|---|--|
| KO, OF CORSES PECELVED | | | | |
| ווסו ועם אינום | | | | |
| SANTA FE | | | | |
| FILE | | | | |
| U.S.G.S. | | | | |
| LAND OFFICE | | | | |
| TRANSPORTER | OIL | | | |
| | GAS | | | |
| OPERATOR | | | _ | |
| PRORATION OFFICE | | | | |

| | The same of the sa | ž ~ | | | | |
|---|--|--|---|--|--|--|
| | NO. OF CORFES RECEIVED | | | | | |
| | DISTRIBUTION SANTA FE | | NSERVATION COMMISSION OR ALLOWABLE | Form C-104 Supersedes Old C-104 and C-116 | | |
| 1 | FILE | REGUEST | AND | Effective 1-1-65 | | |
| | U.S.G.S. | AUTHORIZATION TO TRAN | SPORT OIL AND NATURAL GA | .S | | |
| | LAND OFFICE | | | | | |
| | TRANSPORTER OIL GAS | • | | | | |
| | OPERATOR | | | | | |
| 1. | PRORATION OFFICE | | | | | |
| | Skelly Oil Company | | | | | |
| | Address | | | | | |
| | P. O. Box 1351, Midland | l, Texas 79701 | Other (Please explain) | | | |
| | Reason(s) for filing (Check proper box) | Change in Transporter of: | • | um Company purchased | | |
| | New Well Recompletion | Oil Dry Gas | | on Gasoline Plant | | |
| | Change in Ownership | Casinghead Gas $oxed{X}$ Condens | October 1, 1971 | | | |
| | If change of ownership give name | | | | | |
| | and address of previous owner | | | | | |
| 11. | DESCRIPTION OF WELL AND I | EASE | region Kind of Lease | Lease No. | | |
| | Lease Name | Well No. Pool Name, including For | | or Fee State B-2894 | | |
| | Lovington Paddock Unit | 22 Lovington Pa | ddock | 51210 . | | |
| | i | O Feet From The North Line | and 660 Feet From Th | ne East | | |
| | Omit Letter | | | Lea County | | |
| | Line of Section 36 Tow | mship 16S Range | 36E , NMPM, | Lea County | | |
| III. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GAS | 3 | | | |
| *** | Name of Authorized Transporter of CII | X or Condensate | Address (Give address to which approve | | | |
| | Texas-New Mexico Pipel: Name of Authorized Transporter of Cas | ine Company | P. O. Box 1510, Midlan Address (Give address to which approve | ed copy of this form is to be sent) | | |
| | Phillips Petroleum Com | | | 3-2, Odessa, Texas 79760 | | |
| | f we'll produces oil or liquids, Unit Sec. Twp. Fige. Is gas actually connected? When | | | | | |
| | give location of tanks. | B 1 1.7S 36E | Yes | | | |
| | | th that from any other lease or pool, a | give commingling order number: | | | |
| 1V. | COMPLETION DATA | 011 (1011 | New Well Workover Deeper. | Plug Back Same Resty, Diff, Resty, | | |
| | Designate Type of Completic | | Total Depth | P.B.T.D. | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | | | |
| | Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | |
| | · | | | Depth Casing Shoe | | |
| | Perforations | | | | | |
| | | TUBING, CASING, AND | CEMENTING RECORD | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| V. | TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be a) able for this de | fter recovery of total volum <mark>e of load</mark> oil a pth or be for full 24 hours) | nd must be equal to or exceed top allow | | |
| | OIL WELL Date First New Oil Bun To Tanks | Date of Test | Producing Method (Flow, pump, gas lift | , etc.) | | |
| | | | Casing Pressure | Choke Size | | |
| | Length of Test | Tubing Pressure | Canny 1 1000a. | | | |
| | Actual Prod. During Test | Oil-Bbis. | Water-Bbls. | Gas - MOF | | |
| | | | <u></u> | | | |
| | OAC BET Y | | | | | |
| | GAS WELL Actual Fros. Test-MOF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| | | | Casing Pressure (Ehut-in) | Choke Size | | |
| | Testing Mothed (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Bride-12) | Chord Bird | | |
| VI. CERTIFICATE OF COMPLIANCE | | OIL CONSERVA | TAN-COMMISSION | | | |
| •• | . CERTIFICATE OF COMPENS | | | OIL CONSERVATION OCT 29 197 COMMISSION | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | APPROVED | | | |
| Commission have been complied with and that the information give above is true and complete to the best of my knowledge and belie | | BY | | | | |
| | | | TITLEDist. I, Sept. | | | |
| | | | | This form is to be filed in compliance with RULE 1104. | | |
| | C'hat | and | If this is a request for allowable for a newly drilled or despendent this form must be accompanied by a tabulation of the deviation | | | |
| | Dietrict Prod | nature) luction Manager | li testa taken on the well in accor | GENCO MILL HOLE III. | | |
| | | ide) | All sections of this form mu | st be filled out completely for allow | | |

while on new and recompleted wells.

Fill out only Sections I. H. III. and VI for changes of owner, well name or number, or transporter, or other such a hange of condition.

October 25, 1971 (base)