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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2894
7. Unit Agreement Name Lovington Paddock Unit
8. Farm or Lease Name Lovington Paddock Unit
9. Well No. 21
10. Field and Pool, or Wildcat Lovington Paddock
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER G , 2190 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 16S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3846' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Converted to water injection <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 1-19-73. Pulled rods.
- Set tubing at 6250'.
- Circulated with water treated with inhibitors.
- Treated perforations 6103-6226' with 500 gallons of DAD acid (80% of 15% NE acid and 20% solvent). Pulled tubing.
- Ran 197 jts. (6033') of 2-3/8" OD internally plastic coated tubing and Halliburton R-4 packer. Set packer at 6043'.
- Hooked well to injection system.
- Commenced injection 1-21-73 at the rate of 500 barrels per day at 800# pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE Feb. 27, 1973

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE _____

CONDITIONS OF APPROVAL, IF ANY: