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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2894	
7. Unit Agreement Name	
Lovington Paddock Unit	
8. Farm or Lease Name	
Lovington Paddock Unit	
9. Well No.	
21	
10. Field and Pool, or Wildcat	
Lovington Paddock	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
Skelly Oil Company
3. Address of Operator
P. O. Box 1351, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>G</u> , <u>2190</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.
15. Elevation (Show whether DF, RT, CR, etc.)
3846' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to water injection

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rig up workover rig. Pull rods and pump.
- 2) Spot 500 gallons Dowell "DAD" (80% 15% NE acid and 20% solvent) down tubing. Pull tubing.
- 3) Run 2-3/8" OD internally-coated tubing, load casing annulus behind tubing with water treated with inhibitors and set 5-1/2" tension-type injection packer at approximately 6050'.
- 4) Hook to injection system and equip to inject water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Avent TITLE Dist. Admin. Coordinator DATE Nov. 20, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE NOV 22 1972