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SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL GAS				
OPERATOR					
PRORATION OF	L				
Cperator Skelly Oil Company					
Address					
P. O. Box 1351, Midlan					
Reason(s) for filing (Check proper box					
New Well					
Danasalation	1 1				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER GAS	•				
1.	OPERATOR PROPATION OFFICE					
•	Cherotor Skelly Oil Company					
	Address	Toyo 70701				
	P. O. Box 1351, Midland Reason(s) for filing (Check proper box)	, lexas 79701	Other (Please explain)			
	New We!!	Change in Transporter of: Oil Dry Gas		leum Company purchased gton Gasoline Plant		
	Recompletion Change in Ownership	Casinghead Gas X Condens	1 1 1			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	EASE   Well No.   Pool Name, Including For	rmation Kind of Lea			
	Lovington Paddock Unit	21 Lovington Pa	ddock State, Feder	ral or Fee State B-2894		
	Location Unit Letter G; 219	O Feet From The North Line	and 1980 Feet From	The East		
	Line of Section 36 Tow.	nship 16-S Range	36-E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5	de la companya de la contra de contr		
	Name of Authorized Transporter of CH Texas-New Mexico Pipeli	or Condensate	P. O. Box 1510, Midl	oved copy of this form is to be sent) and. Texas 79701		
	Name of Authorized Transporter of Cas.	inghead Gas X or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)		
	Phillips Petroleum Comp	Dany Unit Sec. Twp. Rge.		B-2, Odessa, Texas 79760		
	If well produces oil or liquids, give location of tanks.	B 1 17S 36E	Yes	\$44 PM		
***	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA					
14.	Designate Type of Completio		New Well - Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (Dr., ARB, RT, GR, etc.,			Depth Casing Shoe		
	Perforations			Depth Cusing Shoe		
		T	CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CLIMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WEIL  Date First New Oil Run To Tanks  Date of Test  (Test must be after recovery of total volume of load oil and must be equal to or exceedable for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)				il and must be equal to or exceed top allow		
				lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Oil-Bbls.	Water - Bbls.	Gas - MCF		
	Actual Prod. During Test	0125.51				
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	. CERTIFICATE OF COMPLIAN	CE	OCT 29	YATION COMMISSION  1971		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Orig. Signed by  BY Joe D. Ramey			
above is true and complete to the beat of my knowledge and belief.		Dist. I, Supr.				
		_	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deopened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	District Production Manager (Title)					
	··· October	25, 1971 ao	Fill out only Sections I. H. III. and VI for changes of owner well name or number, or transporten or other such change of condition			