## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Cas well. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

D- 000 W 14 W		
ddress for I/I a ACTRIL (Local or Field Office)		Box 900, Dallas, Texas (Principal Place of Business)
Jnit Well(s) No 5	., Sec <b>35</b>	, T16-S , R. 36-E , Pool Lovington Paddock
ounty K	ind of Lease:	State
Oil well Location of Tanks.		
uthorized Transporter. Otha H. Grimes		Address of Transporte
Box 55, Lovington, New Maries		Box 327, Tulse 1, Oklahoma (Principal Place of Business) casinghead
casinghed (Local or Field Office) er cent of Management Gas to be Transporte	d <b>100</b>	(Principal Place of Business)  Casinghoad  Other Transporters authorized to transport (Casinghoad)
EASON FOR FILING: (Please check proper		
EW WELI		CHANGE IN OWNERSHIP[
HANGE IN TRANSPORTER		OTHER (Explain under Remarks)
REMARKS:		OTTEN (Explain and Romans)
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First connection to a gas gathe	ering line.	
First connection to a gas gath	ering line.	
	-	s of the Oil Conservation Commission have been complied wit
The undersigned certifies that the Rules a	and Regulations	
The undersigned certifies that the Rules a	and Regulations	19 <b>.55</b>
The undersigned certifies that the Rules at Executed this theda	and Regulations	Magnolia Petroleus Company
The undersigned certifies that the Rules at Executed this theda	and Regulations  ay of	19 <b>.55</b>
The undersigned certifies that the Rules :  Executed this the	and Regulations ay of 19	Magnolia Petroleum Company

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPI ICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating owner-ship or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.