

# DAILY WELL WORK REPORT

DATE: 4-5-91 Fri  
 WELL: LOUINGTON SAN ANDREAS #13 AFE NUMBER: 91054  
 FIELD: LOV. SAN ANDREAS AUTHORIZED AMOUNT: \_\_\_\_\_  
 RESERVOIR: SAN ANDREAS GREENHILL PETROLEUM WI: \_\_\_\_\_  
 TD: 5068' PBTD: 5048' WELL TYPE: PROD \_\_\_\_\_ INJ ☒  
 TYPE OF WORK: CONVERSION WORKOVER ☒ RECOMP \_\_\_\_\_ NEW COMPL \_\_\_\_\_  
 PERFS/O.H.: DH - 4 3/4" - 4518' - 5068'

CURRENT OPERATION: PKR FID - Run CHANT

Run pump trk. to csq. + circulate 90 Bbls. fresh water mixed w/ 30 g. - Kw170 PKR. fld. Set AD-1 PKR. e 4433'. Pressure up on csq. to 480# + run chart for 35 mins. Ending pressure 480#. Release pressure + RD pump trk. SI well + RD PU.

\* Chant included.

Chart time - 10:30 Am - 11:05 Am.

AD-1 PKR - 4433'

Csq shoe e 4518'

Kw170 PKR. fld.

135 jts - 2 3/8" IPC tbg. - 4423'

No State witness

LPC witness - Roland Beal

## COST SUMMARY

|                                                        | DAILY         | CUM TOT       |
|--------------------------------------------------------|---------------|---------------|
| RIG: <u>Pulling Unit - 895</u>                         | <u>895</u>    | <u>9720</u>   |
| LOG/PERF:                                              | <u>0</u>      | <u>4950</u>   |
| STIM: <u>30g. - Kw170 - 300</u>                        | <u>300</u>    | <u>1100</u>   |
| WATER: <u>Pump trk - 400</u>                           | <u>400</u>    | <u>2425</u>   |
| RENTAL TOOLS: <u>BOP - 100</u>                         | <u>100</u>    | <u>6450</u>   |
| TESTING:                                               | <u>0</u>      | <u>0</u>      |
| PROD. EQUIP: <u>Wellhead - 400, 4423' tbg. - 15480</u> | <u>15880</u>  | <u>16280</u>  |
| OTHER:                                                 | <u>0</u>      | <u>850</u>    |
| TOTALS                                                 | <u>17,575</u> | <u>41,775</u> |