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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2359	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Lovington San Andres Unit
3. Address of Operator	8. Farm or Lease Name
P. O. Box 730 - Hobbs, New Mexico	- - -
4. Location of Well	9. Well No.
UNIT LETTER I , 1760 FEET FROM THE south LINE AND 440 FEET FROM	13
THE east LINE, SECTION 36 TOWNSHIP 16S RANGE 36E NMPM.	10. Field and Pool, or Wildcat
	Lovington San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3840' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Sand Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in workover rig 11-5-68. Pulled rods and tubing.

Ran sand pump; cleaned out cavings 5022-5029'. Ran tubing and bit and drilled out from 5029-5068'. Pulled tubing and bit. Ran Gamma Ray-Sonic-Caliper Log 5068-4400'. Ran tubing with Halliburton "RTTS" packer, set packer at 4409'.

Treated open hole section 4518-5068' down 3-1/2"OD tubing with 3430 lbs. salt; 1000 gals. 15% acid 1000# QF-3 and 800# Adomite-Aqua additives; 25000 lbs. #20-40 sand and 20,000 gallons gelled water in three stages as follows:

STAGE	SALT IN BRINE WATER	15% ACID	#20-40 SAND	GELLED WATER	ZONES TREATED
First			7500 Lbs.	5,000 gals.	4682-4764'
Second	2,430 Lbs.	500 gals.	7500 Lbs.	5,000 gals.	4651-55'; 4662-70'; 4687-4990'
Third	1,000 Lbs.	500 gals.	10,000 Lbs.	10,000 gals.	4522-38'; 4860-94'

Pulled tubing and packer. Reran 164 Jts. (4993') of 2-3/8"OD tubing and set at 5003', seating nipple at 4967', perforations 4970-73'. Ran rods with pump set at 4967'.

(Continued on attached Sheet)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (SIGNED) V. E. Fletcher TITLE District Production Manager DATE 12-10-68

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: