

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

10/20/39

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Place

Date

DUPLICATE

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

Tide Water Associated Oil Company. State M Well No. **1** in **SET**

Company or Operator Lease
of Sec. **36**, T. **16**, R. **36**, N. M. P. M., **Levington Area** Field, **Lea** County.

N.

The well is **1760** feet [N.] ~~SW~~ of the **South** line and **440** feet
~~SW~~ [W.] of the **East** line of **Section 36-16-36**

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____

Address _____

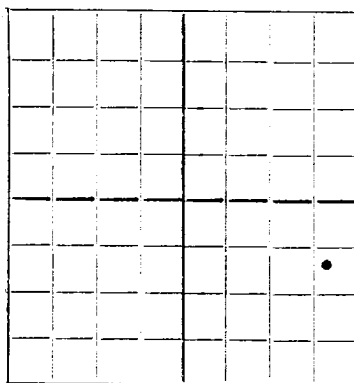
If government land the permittee is _____

Address _____

The lessee is **Tide Water Associated Oil Company**

Address **Box 731 Tulsa, Okla.**

We propose to drill well with drilling equipment as follows: **Rotary**



AREA 640 ACRES
LOCATE WELL CORRECTLY

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: **Tide Water Carries Blanket Bond of \$10,000 With US Fidelity And Guaranty Co. As Security.**

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
15	10 3/4	40	SH	320	Cemented	175
11	8 5/8	32	SH	3000	"	225
6 1/2	5 1/2	17	New	4530	"	225

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about **4620** feet.

Additional information **10 3/4" Casing will be set at least 15' in the Red Bed and cemented to the surface. The 8-5/8" Casing will be set at least 100' below the base of salt using 150% of the calculated cement to cement back to surface. 5 1/2" Casing will be set at about 4530' w/the calculated amount of cement to reach back above big gas if encountered.**

Approved _____ 19____
except as follows:

OCT 21 1939

Sincerely yours,

Tide Water Assoc Oil Company
Company or Operator

By **Elmer Lamb** **22**

Position **Prod Sup't**

Send communication regarding well to

Name **Elmer Lamb**

Address **Drawer KK Hobbs, N.M.**

OIL CONSERVATION COMMISSION,

By **Rag Garbrough**

Title **OIL & GAS INSPECTOR**

SECTION

1. The first part of the document is a list of the names of the persons who were present at the meeting. The names are listed in alphabetical order.

2. The second part of the document is a list of the topics that were discussed at the meeting. The topics are listed in alphabetical order.

3. The third part of the document is a list of the actions that were taken at the meeting. The actions are listed in alphabetical order.

4. The fourth part of the document is a list of the decisions that were made at the meeting. The decisions are listed in alphabetical order.

5. The fifth part of the document is a list of the recommendations that were made at the meeting. The recommendations are listed in alphabetical order.

6. The sixth part of the document is a list of the conclusions that were reached at the meeting. The conclusions are listed in alphabetical order.

7. The seventh part of the document is a list of the recommendations that were made at the meeting. The recommendations are listed in alphabetical order.