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NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC
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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name STATE "M"	
9. Well No. 2	
10. Field and Pool, or Wildcat LOVINGTON ABO	
12. County LEA	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator GETTY OIL COMPANY
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240	4. Location of Well UNIT LETTER I 1650 FEET FROM THE SOUTH LINE AND 330 FEET FROM EAST 36 16-S 36-E THE LINE, SECTION TOWNSHIP RANGE NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3,832' D.F.	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

The subject well was tested through Abo Perfs. 8,213' to 8,257' during a recent workover (Aug. 18, 1972). The well has a casing leak and is uneconomical to produce. We plan to plug and abandon the well as follows:

1. Abandon Abo Perfs: 8,213'-57'; 8,280'-8,350' (Sqzd. Off); and 8,392'-39' by setting a "Speed-E-Line" CIBP at 8,175'.
2. Circulate hole w/Mud (25 sks. Gel per 100 Bbls. of brine or produced water).
3. Spot 35' cement plug in 7" liner from 8,175'-45'.
4. Spot 100' cement plug in 7" liner from 6,060'-5,960' (Hole in 7" liner from 6,002'-17').
5. Spot 100' cement plug in 9-5/8" casing from 4,800'-4,700'. (7" liner top @ 4,823').
6. Spot 10 sks. (15') cement plug in the 9-5/8" casing and 9-5/8" X 13-3/8" annulus.
7. Erect surface marker with proper identification.

(This plug and abandonment procedure was verbally approved by Mr. J. D. Ramey, supervisor and Oil and Gas Inspector, District I, NMOCC, Hobbs, New Mexico on August 21, 1972).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. WADE TITLE AREA SUPERINTENDENT DATE AUGUST 22, 1972

APPROVED BY Orig. Signed by Joe D. Ramey Dist. I, Supv. TITLE _____ DATE AUG 24 1972

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AUG 20 1972

OIL CONSERVATION COMM.
HOBBS, N. M.