NO. OF COPIES RECEIVED				<b>F O N M</b>
DISTRIBUTION				Form C-103 Supersedes Old
				C-102 and C-103
		XICO OIL CONSERVA	TION COMMISSION	Effective 1-1-65
	3-NMOC	-		Sa. Indicate Type of Leges
AND OFFICE	1-FILE	2		5a. Indicate Type of Lease State Fee
PERATOR	<u>+</u>			5. State Oil & Gas Lease No.
	<u>i                                    </u>			
(DO NOT USE THIS FORM FC USE **APP	NDRY NOTICES AND IN PROPOSALS TO DRILL OR TO LICATION FOR PERMIT - " (FO	REPORTS ON WEL	A DIFFERENT RESERVOIR.	
OIL GAS WELL	OTHER-			7. Unit Agreement Name
Name of Operator GETTY OIL COMPANY				8. Farm or Lease Name STATE "M"
Address of Operator P.O. BOX 249, HOBBS	, NEW MEXICO 882	40		9. Well No.
Location of Well	1650	SOUTH	330	10. Field and Pool, or Wildcat LOVINGTON ABO
UNIT LETTER,		THE LI		
EAST	36 SECTION TO	16-S	<b>36E</b>	NMPM. ())))))))))))))))))))))))))))))))))))
	15. Elevati	ion (Show whether DF, R 832 D.P.	T, GR, etc.)	12. County LEA
Che	ck Appropriate Box	To Indicate Nature	of Notice, Report o	or Other Data
	F INTENTION TO:			UENT REPORT OF:
		XX		
г <b>—</b> 1				ALTERING CASING
RFORM REMEDIAL WORK	PLUG	AND ABANDON REMI	DIAL WORK	
	PLUG	<u> </u>	MENCE DRILLING OPNS.	PLUG AND ABANDONMENT
MPORARILY ABANDON		Сом		PLUG AND ABANDONMENT
MPORARILY ABANDON		COM	MENCE DRILLING OPNS.	PLUG AND ABANDONMENT
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OTHER	CHANG ed Operations (Clearly state	e all pertinent details, an	MENCE DRILLING OPNS. NG TEST AND CEMENT JQB THER and give pertinent dates, inc 8,213' to 8,257	luding estimated date of starting any proposed
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AUCIEU 1972 GIL CONSERVATORI COMM. Hodele de M

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