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NEW MEXICO OIL CONSERVATION COMMISSION

4-NMOCC
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name STATE "M"
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 2
4. Location of Well UNIT LETTER I , 1650 FEET FROM THE SOUTH LINE AND 330 FEET FROM THE EAST LINE, SECTION 36 TOWNSHIP 16-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat LOVINGTON ABO
15. Elevation (Show whether DF, RT, GR, etc.) 3,832 D.F.	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was completed through the Abo perforations 8392'-39' during March 1972. The well was producing approximately 12 BOPD and 25 BWPD, but suddenly it began producing 200 to 250 BWPD. A casing leak was suspected. To repair the well, the following unsuccessful work was done:

1. Located casing leak in 7" liner from 6,002' - 6,017' with a Packer and Bridge Plug.
2. Ran Bridge Plug to 8000' and cement retainer. Set Retainer at 5,833'. Squeezed off casing leak from 6,002'-17' and top of 7" liner (@ 4,823') with 175 sks. Class "H" Cement with 0.6% of 1 $\frac{1}{2}$ Halad 9.
3. Pressure tested top of the liner to 1,000 PSI. Pressure tested liner leak from 6,002'-17' to 3,000 PSI. Lost 500 PSI in 10 minutes.
4. Pulled tubing. Ran 6-1/4" bit. Drilled out cement retainer and cement to 6,015' and fell through.
5. Pressure tested squeezed-off liner leak from 6,002'-17'. Hole was not shut off.
6. Moved retrievable bridge plug and set it at 8,262'.
7. Perforated Abo Zone at 8,213'; 8,228'; 8,232'; 8,233'; 8,238'; 8,241'; 8,243'; 8,247'; 8,249'; 8,251'; 8,256'; and 8,257' with 1 JSPP.
8. Acidized Perforations 8,213' to 8,257' w/ 1500 gals. 15% NE Acid. MP=5200#, MEFP=3800# ISIP=2700 PSI, 4 Min SIP=Vacuum. AIR=3.7 BPM
9. Swab test: 10 BO, 108 BW in 11 Hrs.
10. Shut in well to plug and Abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:
C. L. Wade

SIGNED **C. L. WADE**

TITLE **AREA SUPERINTENDENT**

DATE **AUGUST 22, 1972**

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

TITLE

DATE

AUG 24 1972

RECEIVED

AUG 20 1972

OIL CONSERVATION COMM.
HOBBS, N. M.