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NEW MEXICO OIL CONSERVATION COMMISSION

4 - NMOCC
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name State "M"
3. Address of Operator Box 249, Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER I , 1650 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 16S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Lovington Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3832 D.F.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran bit and scraper to 8445'. Ran HOWCO 7" RTTS packer on 2-1/2" tubing and set at 8367'. Loaded tubing with 27 bbls. 9.2# brine and pressured to 1100# for 15 minutes with no drop in pressure. Released RTTS and re-set at 8208'. Mixed 125 sacks Class "H" cement with .5 of 1% Halad 9. Squeezed 48 sacks in formation at 5000#. Left 12 sacks in casing and reversed out 65 sacks to surface. WOC 24 hours. Tagged cement at 8205'. Drilled hard solid cement to 8358'. Ran on to bottom at 8445'. Tested casing with 1100# for 30 minutes, no drop in pressure. Ran G-R Collar Acoustic Log. Perforated Abo with one jet shot each: 8392, 97, 8403, 09, 13, 17, 19, 23, and 39'. Treated new perforations with 1,500 gals. 15% Reg. NE FE acid. Swabbed back load. Set 2-1/2" tubing at 8440', seating nipple at 8401'. Ran rods and pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. WADE TITLE Area Supt. DATE 6-7-72

Orig. Signed by

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JUN 9 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 6 1972

OIL CONSERVATION COMM.
HOSERS

100-100-100
100-100-100
100-100-100