

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Box 547, Hobbs, New Mexico  
Place

March 17, 1952  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tide Water Associated Oil Co. State NM Well No. 2 in NE 1/4 SE 1/4  
Company or Operator Lease

section 36, T. 16-S, R. 36-E, N.M.P.M. Undesignated Pool Lee County

Please indicate location: Elevation \_\_\_\_\_ Spudded 1-11-52 Completed 3-14-52

			<b>X</b>

Total Depth, 8460' P.B. \_\_\_\_\_  
Top Oil/Gas Pay 8278' Top Water Pay \_\_\_\_\_  
Initial Production Test: Pump \_\_\_\_\_ Flow 454.85 (BOPD or Gals. per Day)  
Based on 246.38 Bbls. Oil in 13 Hrs. 0 Mins.  
Method of Test (Pitot, gauge, prover, meter run): Gauge  
Size of choke in inches 5/16"  
Tubing (Size) 2" NUE @ 8341' Feet  
Pressures: Tubing 375# Casing Packer @ 804.8'  
Gas/Oil Ratio 324 to 1 Gravity 40° API  
Casing Perforations: \_\_\_\_\_

Unit letter: I

Casing & Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>320</u>	<u>350</u>
<u>9-5/8</u>	<u>5001</u>	<u>3000</u>
<u>7"</u>	<u>Set @ 8459</u>	<u>400</u>
<u>(7" hung in 9-5/8" Csg. @ 8423)</u>		

Acid Record:

500 Gals 8280' to 8350'  
1000 Gals 8280' to 8350'  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_

Shooting Record.

\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_

Show of Oil, Gas and water

S/ Oil  
S/ Oil  
S/ \_\_\_\_\_  
S/ \_\_\_\_\_  
S/ \_\_\_\_\_  
S/ \_\_\_\_\_

Natural Production Test: \_\_\_\_\_ Pumping 80 bbls/hr. Flowing  
Test after acid or shot: \_\_\_\_\_ Pumping 40 bbls/hr. Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2033'  
T. Salt \_\_\_\_\_  
B. Salt \_\_\_\_\_  
T. Yates 3053'  
T. 7 Rivers \_\_\_\_\_  
T. Queen \_\_\_\_\_  
T. Grayburg \_\_\_\_\_  
T. San Andres 4610'  
T. Glorieta 5944'  
T. Drinkard \_\_\_\_\_  
T. Tubbs 7533'  
T. Abo 8150'  
T. Penn \_\_\_\_\_  
T. Miss \_\_\_\_\_

T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Farmington \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

Date first oil run to tanks or gas to pipe line: 3-14-52

Pipe line taking oil or gas: Texas-New Mexico Pipe Line

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Tide Water Associated Oil Company  
Company or Operator

By: H. P. Shackelford H. P. Shackelford  
Signature

Position: District Foreman

- Send communications regarding well to:

Name: H. P. Shackelford

Address: Box 547, Hobbs, New Mexico

APPROVED \_\_\_\_\_, 19

OIL CONSERVATION COMMISSION

By: R. S. Blynn

Title: Engineer