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# NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC  
1-FILE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-7845	
7. Unit Agreement Name	
8. Farm or Lease Name STATE "M"	
9. Well No. 3	
10. Field and Pool, or Wildcat LOVINGTON ABO	
12. County LEA	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	
<p>2. Name of Operator GETTY OIL COMPANY</p>	
<p>3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240</p>	
<p>4. Location of Well UNIT LETTER J 1650 SOUTH 1650 EAST 36 16-S 36-E THE LINE, SECTION TOWNSHIP RANGE NMPM.</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3838 RT</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran Gamma Ray Acoustic log and cement bond log. Tagged fillup @ 8387'. TD @ 8450'. Old perforations from 8280 to 8350'.

Perforated 5-1/2" liner @ 8136, 53, 60, 64, 67, 76, 83, 88, 91, 96; 8201, 04, 19, 28, 34, and 36' with 16 jets. Ran Baker retrievable bridge plug and treating packer. Treated with 2,000 gals. 15% NE FE acid. Final pressure 3300#, ISIP 2100#, 15 min. 1700#, overall rate 1.9 BPM. In 22 hours pumped off. Re-treated with 5,000 gals. 28% NE FE acid with ball sealers. Max. pressure 3,000#, minimum 2400#. Rate 2.7 BPM.

Pumping back load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

C. L. Wade

AREA SUPERINTENDENT

May 14, 1973

SIGNED

TITLE

DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: