NO. OF COPIES R	ECEIVED	]	~,	· · · · · ·	
DISTRIBU					
FILE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 AND Effective 1-1-55			
U.S.G.S.	······································	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		•			
I RANSPORTER	GAS				
I. PRORATION O Cperator	FFICE				
Address	Getting (ML )	long wary			
		219, Norbs, ker Kanan 53			
	g Check proper box	) Change in Transporter of:	Other (Please explain)		
New Well Recompletion		Cil Dry Ga	s		
Change in Owners	tar 😰	Casinghead Gas 📃 Conden	isate		
If change of own and address of p	ership give name evious owner	Tidanter Oll Company, 1	· C. Sr. Rhy, Bobbs,	Ver Parter BBB40	
II. DESCRIPTION	OF WELL AND	LEASE	ormation Sund of	9709 - P136	
Lease Name	State "M"	3 Lovingto		aderal of Fee State	
Location Unit Letter	J 1650	DFeet From TheSouth	e and <u>1650</u> Feet Fi	Ton TheEast	
Line of Section		waship 16S Bange	36E , NMFM,	Lea Downly	
<u> </u>					
III. DESIGNATION	OF TRANSPOR	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent	
	Testes New I	Messico Pipeline Co.	Box 1915, Midler	pproved copy of this form is to be sent,	
Name of Authoriz	ed Transporter of Ca Skelly Oil	singhead Gas 🕱 or Dry Gas 🔤 CO <b>mpa</b> ny	Box 1135, Eunice,		
i (f well produces o		Trdt Sen. Dwr. Ege.	Is gue actually could ted?	When	
give location of t		<u>, 1 36 16 36</u>	Yes		
If this production IV. COMPLETION		th that from any other lease or pool,			
Designate 7	ype of Completio	on $= (X)$ Gas Well	New Well Workover Liepper	(a) A start of the second s	
Date Spudded		Date Compl. Ready to Prod.	Total Depth	E FLENTLY.	
		Name of Producing Formation	Tep Oil/Gas Pay	Turing Depth	
Elevations (DF, F	KB, RT, GR, etc.,	Name of Producing Polynation			
Perforations				Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
ног	ESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V TEST DATA A	ND PEOUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	d oil and must be equal to or exceed top allou.	
OIL WELL		able for this de	pth or be for full 24 hours) Producing Method (Flow, pump. g		
Date First New C	ul Run To Tanks	Date of Test	Froducing Mothod 1 tony family a		
Length of Test		Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. Dur	ing Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
	-				
GAS WELL					
Actual Prod. Ter	t-MCF/D	Length of Test	Bbls. Condansate/MMCF	Gravity of Condensate	
Testing Method (	pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICAT	E OF COMPLIAN	iCE	OIL CONSE	RVATION COMMISSION	
		- 1	APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Joy Clim		
above is true a	nu compiete to th	e nest of my knowledge and perfer-		Sk ⊡ ∕ `	
			TITLE	d in compliance with RULE 1104.	
	C. S. Made			is a sequent for allowable for a newly drilled or deepened	
	(Sim	nature)	well, this form must be accompanied by a tabliation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
<u> </u>	(T	ille)			
	Sagtonber	题, 1307	Till out only Sections	I, II, III, and VI for changes of owner. asporter, or other such change of condition.	
	([	Date )	Separate Forms C-104 completed wells.	must be filed for each pool in multiply	